

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit M (SWSW), 1070' FSL & 310' FWL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

15. DATE SPUNDED 5/16/06 16. DATE T.D. REACHED 6/2/06 17. DATE COMPL. (Ready to prod.) 9/5/06 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6975; GL-6963 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8195' 21. PLUG, BACK T.D., MD & TVD 8184' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY X 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7970'-8172' 25. WAS DIRECTIONAL SURVEY MADE NO

26. LOGS Mud Logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	376'	12-1/4"	SURF; 239 sx	21bbbls
7" J-55	20#/#23#	3927'	8-3/4"	SURF; 572 sx	60bbbls
4 1/2" J-55/L80	10.5#/#11.6#	8193'	6 1/4"	TOC @ 1956'; 318 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8121'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
8112'-8172' @ 2spf = 44
7970'-8026' @ 1spf = 27
Total = 71

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7970'-8172'	10bbbls 15% HCL, 30000 gal slickwater, 40000# 20/40 TLC sand, 2488bbbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Pump	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/31/06	1 hr	2"		0	22 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 972#	SI - 873#		0	520 mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK commingled well-being DHC'd per order, 2199az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Analyst

DATE 9/15/06

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 19 2006

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	3363'	3418'	White, cr-gr ss.	Ojo Alamo	3363'
Kirtland	3418'	3605'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3418'
Fruitland	3605'	3758'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3605'
Pictured Cliffs	3758'	3874'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3758'
Lewis	3874'	4257'	Shale w/siltstone stringers	Lewis	3874'
Huerfanito Bentonite	4257'	4720'	White, waxy chalky bentonite	Huerfanito Bent.	4257'
Chacra	4720'	5335'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4720'
Upper Cliff House	5335'	5437'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5335'
Mass. Cliff House	5437'	5570'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5437'
Menefee	5570'	5932'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5570'
Point Lookout	5932'	6339'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5932'
Mancos	6339'	7080'	Dark gry carb sh.	Mancos	6339'
Gallup	7080'	7887'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7080'
Greenhorn	7887'	7948'	Highly calc gry sh w/thin lmat.	Greenhorn	7887'
Graneros	7948'	7969'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7948'
Dakota	7969'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7969'