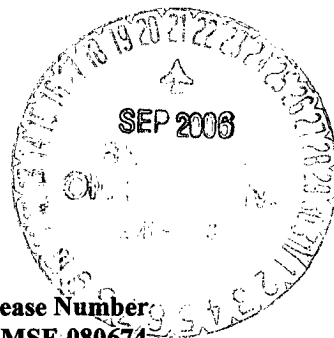


submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 SEP 18 PM 4 03



Lease Number  
NMSF-080674  
If Indian, All. or  
Tribe Name

1. Type of Well  
GAS

RECEIVED  
070 FARMINGTON NM

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

8. San Juan 27-4 Unit  
Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. San Juan 27-4 Unit #71M  
API Well No.

30-39-29399

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1710' FSL & 710' FEL, Sec. 16, T27N, R4W, NMPM

10. Field and Pool

Basin DK & Blanco MV

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment  
☐ Abandonment  
☐ Recompletion  
☐ Plugging  
☐ Casing Repair  
☐ Altering Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

☒ Other - Casing report

13. Describe Proposed or Completed Operations

8/16/06 RIH w/8-3/4" bit & tagged cement @ 165'. D/O cement and then formation to 4200'. Circ. Hole. RIH w/7" J-55 casing (91 jts 20# & 8 jts 23#). Set @ 4192' w/DV tool set @ 3351'. RU to cement. Pumped 1<sup>st</sup> stage - preflush - 10 bbls mud clean, 2 bbls FW. 19 sx (56 cf - 10 bbls) scavenger cement. Tailed w/112 sx (155 cf - 27.5 bbls) Type 3 cement w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, .20% FL-52. Dropped plug and displaced w/140 bbls FW. Landed plug @ 0010 hrs 8/20/06. Circ. 14 bbls cement to surface. 2<sup>nd</sup> Stage - Pumped 10 bbls FW, 10 bbls mud clean, 10 bbls FW, Pumped 19 sx (56 cf - 10 bbls) Scavenger & 459 sx (1029 cf - 109 bbls) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Dropped plug and displaced. Circ. 45 bbls cement to surface. WOC. Installed B section. PT-BOP-OK. WOC PT casing to 1500#/30 min. OK.

8/21/06 RIH w/6-1/4" bit & D/O cement & DV tool. Load hole & PT casing to 1500#/30 min. OK. D/O cement & drilled ahead to 8451'. Pipe got stuck. Worked pipe up to 8350'. Really stuck. Called and received approval from Steve Mason BLM 8/24/06 to freepoint @ 6990', come up hole & set cement retainer in 7" casing & pump hole full of cement w/25% excess & sidetrack to revised TD (retainer @ 4140'). 8/25/06 Ran free point tried to work free. Cut off & recovered 205 jts DP. Made a scraper run. RIH & set cmt retainer @ 4145'. Load hole on back side & leave 500# on Annulus. Pumped 5 bbls FW ahead of 606 sx (1136 cf - 202 bbls) Premium Lite and displaced w/27.2 bbls FW. 8/28/06 RIH & C/O to 312'. RIH w/whip stock & cut window @ 4134' to 4141'. Drilled 6-1/4" hole to 8382'. Circ. Hole. RIH w/4-1/2" casing (49 jts 11.6 J-55 & 145 jts 10.5 J-55). Landed @ 8381'. RU To cement casing. Pumped preflush - then pumped scavenger - 9 sx (27 cf - 5 bbl) Premium Lite Hs. w/.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/294sx (583 cf - 103.7 bbls) Premium Lite Hs. w/.25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced. ND. RD & released rig 9/2/06. Will show casing PT & TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

*Patsy Clugston*

Patsy Clugston

Title Sr. Regulatory Specialist

Date 9/15/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

