

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM-113973

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

High Finance #1

9. API Well No.

30 045 33172

10. Field and Pool, or Exploratory Area

Greek Gallup

11. County or Parish, State

San Juan, NM

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

650' FNL & 950' FWL (NW/4 NW/4)
Unit D, Sec. 3, T30N, R14W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

All trade names are BJ Services.

Change type of cement used on 7" intermediate to:

Scavenger slurry: 57 cu ft Premium Lite FM + 8% BWOC Bentonite + 3% bwoc Calcium Chloride + 0.25% Cello Flake + 5 lbs/sk LCM-1 = 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 177.9% fresh water

Lead cement: 1065 cu ft Premium Lite FM + 8% bwoc Bentonite + 3% bwoc Calcium Chloride + 0.25% Cello Flake + 5 lb/sk LCM-1 + 0.4% bwoc Sodium Metasilicate + 0.4% bwoc FL-52A + 112.3% fresh water

Tail cement: 124 cu ft Type III cement + 1% bwoc Calcium Chloride + .25 lbs/sk Cello Flake + 0.2% bwoc FL-52A + 58.9% fresh water

ACCEPTED FOR RECORD

SEP 19 2006

FARMINGTON FIELD OFFICE
BY Tracy L. Salinas

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-President

Date

9/19/2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: