

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 28 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator **Burlington Resources Oil & Gas Company**

3a. Address
P. O. Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
505-326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW, Lot E, 1410' FNL & 845' FWL
Sec 23-32N-14W**

5. Lease Serial No.
122IND2772
6. If Indian, Allottee or Tribe Name
Ute Mountain Ute
7. If Unit or CA/Agreement, Name and/or No.
Ute Mountain Ute 73
8. Well Name and No.
API Well No. 30-045-33302
10. Field and Pool, or Exploratory Area
Barker Creek-Dakota Pool
11. County or Parish, State
San Juan Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/21/06: SITP & SICP: 0#. ND wellhead & NU BOP. Pull Tbg hanger & TOO H w/2 3/8" tbg. PU & RIH 4 1/2" Model R pkr & set at 2627. Isolate perfs 2645-2653. Make 2 swab rund & recovered 8 bbls. SDFWE.

7/24/06: SITP: 0#. Resume swabbing made 16 runs & rec 40 bbls. Initial TOF @ 1400'. Final TOF @ 1650'. Fluid was gas cut but would not flow. Total Fluid Rec (2 days): 48 bbls. SI & SDFN.

7/25/06: SICP & SITP: 0#. RD swabbing equip, equalize pkr & TOO H w/pkr & tbg. RU wireline & set CIBP @ 2635' then dump 10' of cmt on top of plug. TOC @ 2625'. PU 4 1/2" Model R pkr & TIH to 2575'. Set pkr & isolate perfs 2601-2612. RU swabbing equip & begin to swab. Made 14 runs & rec 45.5 bbls. Initial TOF @ 1500'. Final TOF @ 1700'. SI & SDFN.

7/26/06: SICP: 100#, SITP: 0#. RU & made 3 swab runs. Rec 10.5 bbls. TOF @ 1600'. Rel pkr, TOO H w/tbg & pkr. RU wireline & set composite BP @ 2590'. PU & run 4 1/2" pkr-set @ 2545' to isolate perfs 2557-2563. Swab. Made 13 runs & rec 38 bbls. TOF @ 1400'. SI & Sec well. SDFN.

7/27/06: SICP: 0#, SITP: 500#. Made 24 runs & rec 75 bbls. Well would occasionally flow for 15-20 min. Tot Fluid Rec: 95 bbls.

7/29/06: SITP: 450#. Resume swabbing initial TOF @ 1400' scattered. Collected a fluid sample. SI & secure well for weekend.

7/31/06: SITP: 500#. Well flowed 2 hrs then died. Prod 17 bbls. Made 18 runs & rec 60 bbls. TOF @ 1300' scattered. Tot fluid rec: 78 bbls

8/1/06: Start pump jack & adjust tag. Rig down.

(Continued on Attached Page)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Huntington Energy, L.L.C., Agent for Burlington Resources**

Signature

Catherine Smith

Date

08/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Dakota perfs 2556-2563

MMOCD

B

**Ute Mountain Ute #73
Sec 23-32N-14W
San Juan Co., NM**

Page 2: Attachment to Sundry

8/2/06: ND WELLHEAD, NU BOP. PULL TBG HANGER AND TOOHH W/TBG. PU 3 3/8" EXPENDABLE MILL AND TIH. TAG COMPOSITE BRIDGE PLUG @ 2590'. RU POWER SWIVEL AND PUMP, DRILL ON BP, LOST CIRCULATION. TOOHH, LEFT PUMP-OFF PORTION OF EXPENDABLE MILL IN HOLE. PU AND RIH W/ 3 7/8" CUTRITE MILL, GOT 1/2 WAY IN HOLE & DISCOVERED A BAD PIN IN ELEVATOR LATCH. SHUT IN AND SECURE WELL. SDFN.

8/3/06: TOOHH W/3 3/8" BIT. PU 4 1 1/2" MODEL R PKR AND TIH TO 2575', SET PKR, RU PUMP, LOAD TBG W/12 BBLS OF NH2O, THEN PUMP 18 BBLS OF H2O @ 4.5 BPM & 0#. RELEASE PKR AND TOOHH. PU HOWCO 4 1/2" CEMENT RETAINER AND TIH TO 2585' & SET RTR. TO SQUEEZE OFF PERF'S 2601' - 2612'. RU SCHLUMBERGER. TEST LINES TO 3000#, CIRC HOLE W/43 BBLS, BROKE CIRC @ 17 BBLS, CAP 36 BBLS. SD ANN ON SLIGHT VAC. ESTAB INJECTION RATE OF 1.8 BPM @ 0#. MIXED 50 SX OF CLASS G CMT W/ 2% CACL2 (10 BBLS OF SLURRY). PUMPED SLURRY TO END OF TBG, THEN BEGAN 10 BBL DISPL @ 1 BPM & 0# FOR 8 BBLS, SHUT DOWN, HESITATE 15 MINS, OPEN DISPL TANK, WELL SUCKED AWAY ANOTHER BBL. S.I. TBG, HESITATE 20 MINS. OPEN DISPL TANK, WELL SUCKED ANOTHER BBL, STING OUT OF RTR IMMEDIATELY. LOAD ANN W/15 BBLS BEFORE ESTAB CIRC, THEN REV CIRC HOLE W/ANOTHER 30 BBLS, SAW ON CMT TO SURFACE, SD. RD SCHLUMBERGER, PULL 5 STDS, SHUT IN AND SECURE WELL- SDFN.

8/4/06: RIH W/5 STDS, LOAD HOLE W/15 BBLS THEN CIRC. HOLE W/37 MORE BBLS. STING INTO RTR. PUMP INTO FM W/5 BBLS @ 4.5 BPM AND 0#. MIX AND PUMP 10 BBLS (50 SX) OF CLASS G CMT W/2% CACL2. DISPL CMT W/5 BBLS OF H2O AT 1/2 BPM AND 0#. HESITATE 1 HR, OPENED SUCTION, WELL SUCKED 2 BBLS. RESUME DISPL PRESSURED UP TO 4000#, STING OUT OF RTR AND REVERSED OUT ±3 BBLS OF CMT, CON'T TO CIRC W/ANOTHER 10 BBLS, SD, RD SCHLUMBERGER AND TOOHH. LD STINGER AND PU 4 1/2" MODEL R PKR TO 2515'. SET PKR AND RU TO SWAB. MADE 3 RUNS AND RECOVERED 9 BBLS. NO GAS FLOW. SHUT IN AND SECURE WELL. SDFWE.

8/7/06: SITP: VAC MAKE 1 SWAB RUN: TBG WAS DRY. RD SWABBING EQUIP, RELEASED PKR RIH AND TAG AT 2585'. PULL UP TO 2553' CIRC HOLE W/40 BBLS OF 2% KCL H2O, THEN SPOT 250 GAL OF 15% NE-FE HCL TO EOT, SET PKR AND ATTEMPT TO PUMP ACID INTO FM, COULD NOT. RELEASED PKR, PU AND RIH 10' AND SPOT ACID ACROSS PERFS, PULL UP TO 2515' SET PKR AND PUMP ACID INTO FM @ 250-300# @ 15-20 GPM. ISIP 0 PSI (LOAD TO RECOVER 16 BBLS) WAIT 1 HR AND RESUME SWABBING. MADE 12 RUNS AND RECOVERED 34 BBLS. INITIAL TOF @ 1200' FINAL TOF @ 1600'. WELL WOULD BRIEFLY FLOW A MINOR AMOUNT OF GAS. SHUT IN AND SECURE WELL. SDFN.

8/8/06: SITP 18# RESUME SWABBING. MADE 20 RUNS AND RECOVERED 45 BBLS INITIAL TOF @ 1300' FINAL TOF @ 1600', VERY SMALL GAS FLOW AFTER EACH RUN. RELEASE PKR AND TOOHH., LD PKR . TIH AND LAND TBG. ND BOP, NU WELLHEAD. SHUT IN AND SECURE WELL. SDFN.

TUBING: RAN 80 JTS OF 2 3/8", 4.7#, J-55 8RD EUE TUBING (2531.38') SET @ 2547.38' W/A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM; SET @ 2514.47'.