

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit O (SWSE), 900' FSL & 1650' FEL, Sec. 25, T26N, R10W NMPM

5. **Lease Number**
NMSF-076605

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

Huerfano Unit

8. **Well Name & Number**

Huerfano Unit #170

9. **API Well No.**

30-045-20029

10. **Field and Pool**

Basin Fruitland Coal
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action:**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off☐ Conversion to Injection☒ Other : Temporary Abandon

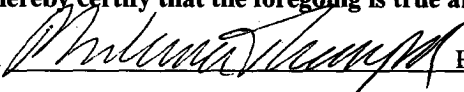
13. Describe Proposed or Completed Operations

Well status now TA'd as per attached subsequent rig work. Request permission to retain TA status until evaluations can be completed for uphole potential.

Per Philana J. TA expires 10-1-2007/BLM

14. I hereby certify that the foregoing is true and correct.

Signed



Philana Thompson

Title Regulatory Tech

Date 9/20/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 28 2006

FARMINGTON FIELD OFFICE

*Per A Dakota 8-21-06
TA Huerfano PC (78840) wellbore 8-23
per S. Hayden 9/29/06
(Top of PC 2023', Btm 4432')*

NMOCDB

Huerfano Unit #170
API - 30-045-20029
Lease - NMSF-076605
Unit O, 900' FSL & 1650' FEL
Sec. 25, T26N, R10W

Details of Procedure used to Plug back the DK, Chacra, Gallup & MV intervals and then
PT wellbore for TA Status.

8/17/06 MIRU A-Plus #5. Pumped 15 bbls of water to kill well ND WH NU BOP.
TOOH w/ tbg., stuck. RU W/L, free pt. tbg., cut tbg. @ 5700'. Verbal approval
given from Herman Lujan w/ the BLM. Chemical cut tbg. @ 4700'. RD W/L, circ.
hole clean.

8/21/06 TIH w/ CR & set @ 5700' +/- PT csg. to 1000 psi, ok. Plug #1 5674' to
5579', 10 sx class 3 cmnt, 1.32 yeild, 14.8 #/gal, 6.3 gal/sx mix water 21.5 bbls,
displaced 2.5 bbls of slurry.

8/22/06 TIH tagged plug #1 @ 5590; ok'd by Herman Lujan w/ BLM. RU W/L,
RIH & perf @ 5550', TIH w/ 4-1/2" CR & set @ 5484', PT csg. To 1000 psi, leaking.
Plug #2 5550' to 5484', 51 sx class 3 cmnt., 1.32 yeild, 14.8 #/gal, 6.3 gal/sx mix
water, 12 bbls slurry, spot cmnt to bottom of tbg., in CR, displaced 18 bbls of slurry.

8/23/06 TIH tagged plug #2 @ 5350'. Load hole & PT csg. To 100 psi, leaking. RU
W/L & perf 2 spf @ 2940'. TIH w/ 4-1/2" CR & set @ 2899'. Plug #3 2940' to
2799', 50 sx class 3 cmnt., 1.32 yeild, 14.8 #/gal, 6.3 gal/sx mix water, 12 bbls
slurry, 7.5 bbls mix water, displaced 11 bbls of slurry. PT cgs. To 2000 psi/ for 30
min., holding. TOOH & LD all tbg. ND BOP, NU WH. RD & released rig @ 17:00 hrs
8/23/06.

*P.J. will c/b w/PT info -> chart re-run 9/05 for TA
status: per BLM expires 10-1-2007
Tamra Sessions 9/26 -> pool 78840*

