Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103		
District I			WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			30-039-24815		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE		
District IV	Santa Fe, NWI 87303		6. State Oil & Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-347-47-NM		
l .	TICES AND REPORTS ON WELLS	CV TO A	7. Lease Name or Unit Agree	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			San Juan 30-6 Unit		
			8. Well Number		
			#493		
2. Name of Operator	2Fh 500	16 5	9. OGRID Number		
Burlington Resources Oil & Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat		
3401 E. 30 th Street, Farmington,	NM 87402	Night.	Basin Fruitland Coal		
4. Well Location	- V	3			
Unit Letter M:	1090 feet from the South Cline	and 790	feet from the Wes	st_line	
	1: AND DOWN NO.	a.c. (D) (A)			
Section 32 Town	ship 30N Range 6W NMP 11. Elevation (Show whether DR, RKE				
	11. Elevation (Show whether DK, KKE	o, K1, OK, eic.			
Pit or Below-grade Tank Application or Closure					
Pit typeDepth to Ground	waterDistance from nearest fresh water v	vell Dist	tance from nearest surface water		
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	onstruction Material		
12	2. Check Appropriate Box to Indicate Nature of	of Notice, Repor	t or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					
FOLL OR ALTER CASING					
OTHER: OTHER: Install Jet Pump					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
of recompletion.					
8/31/06 MIRU Drake #27. ND WH, NU BOP. TOOH w/ pump, rods & tbg.					
Outer Jet String: REMOVE THREAD PROTECTORS; TALLY; RABBIT & PU 2 7/8" & 3 1/2" JET STRING					
W/ JET PUMP, RAN: 7' SAND SCREEN W/ BP @ 3494.24 FT,JET PUMP BODY; SER # 5-250-16					
8 JTS 2 7/8" UFJ TBG,UFJ X EUE X-O @ 3223.26 FT, 102 JTS. 3 1/2" EUE TBG, TUBING HANGER,					
TUBING LANDED @ 3494.24 FT					
Inner Jet String: REMOVE THREAD PROTECTORS; TALLY; RABBIT & PU 1 1/4" & 2 1/16" INNER JET					
STRING W/ JET PUMP DIFFUSER, RAN: DIFFUSER @ 3194.98 FT, 9 JTS. 1 1/4" IJ 10RD TBG,					
CROSSOVER @ 3108.04 FT 100 JTS. 2 1/6" IJ 10RD TBG, 2- 10' PUP JTS, 1- JT. 2 1/6" IJ TBG,					
WRAP-AROUND SLIPS TUBING LANDED @ 3488.4 FT					
ND BOP, NU WH. PT to 3000 psi, ok. RD & Released rig @ 19:00 hrs on 9/5/06.					
110 001, 110 111.1 1 10 0000 psi, on no a released hig & 13.00 fils of 3/3/00.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade					
tank has been/will be/constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-					
approved plan					
Type or print name Philana Thompson E-mail address: Philana.P.Thompson@ConocoPhillips@com Telephone No. 505-326-9530					
For State Use Only // /-//					
APPROVED BY: Y- VL Conditions of Approval (if any):					