

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT/AGREEMENT NAME

San Juan 29-7 Unit NMMN-784178

8. FARM OR LEASE NAME, WELL NO.

#46C

9. API WELL NO.

30-039-2973000C1

10. FIELD AND POOL, OR WILDCAT

Blanco MV/ Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T29N, R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

Unit P (SESE), 1045' FSL & 740' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3/8/06

16. DATE T.D. REACHED

3/24/06

17. DATE COMPL. (Ready to prod.)

9/13/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

KB-6217' GL-6205'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7469'

21. PLUG, BACK T.D., MD & TVD

7468'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota- 7266' - 7414'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. LOGS

Gamma Ray, VDL & casing collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	134'	12-1/4"	TOC- SURF' ; 66 sx	.25 bbls
7" J-55	20#	3259'	8-3/4"	TOC- SURF' ; 142 sx 476 sx	15 bbls .35 bbls
4-1/2" J-55	11.6# & 10.5#	7468'	6-1/4"	TOC (2640')- SURF' ; 306 sx	0 bbls
				Stage Tool - 2476 ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 4.7# J-55	7377'	



31. PERFORATION RECORD (Interval, size and number)

.32' diam. 53 holes
7344' to 7414' = 2 spf = 30 holes
7266' - 7318' = 1 spf = 23 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7344' - 7414'	10 bbls 15% HCL, 30,000 Gal slickwater
7266' - 7318'	40,000# 20/40 TLC sand
	displaced w/ 112 bbls 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
9/16/06		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL: RATIO
9/15/06	1 hr	2"		0	250 MCF			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 519 #	SI - 399#		0	10 MCF/D	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DK/MV commingled well per order DHC 2126AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Tech

DATE 9/26/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 27 2006

FARMINGTON FIELD OFFICE
BY TL Salyers

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo Alamo	2057'	2162'	White, cr-gr ss.	Ojo Alamo	2057
Kirtland	2162'	2767'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2162
Fruitland	2767'	3002'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2767
Pictured Cliffs	3002'	3144'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3002
Lewis	3144'	3748'	Shale w/siltstone stringers	Lewis	3144
Huerfanito Bentonite*	3748'	3992'	White, waxy chalky bentonite	Huerfanito Bent.	3748
Chacra	3992'	4521'	Gry fn grn silty, glauconitic sd stone	Chacra	3992
			w/drk gry shale		
Cliff House	4521'	4820'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	4521
				M. Cliff House	4723
Menefee	4820'	5185'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4820
Point Lookout	5185'	5577'	Med-light gry, very fine gr ss w/frequent	Pt. Lookout	5185
			sh breaks in lower part of formation		
Mancos	5577'	6426'	Dark gry carb sh.	Mancos	5577
Gallup	6426'	7158'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6426
Greenhorn	7158'	7212'	Highly calc gry sh w/thin lmst.	Greenhorn	7158
Graneros	7212'	7265'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7212
Dakota	7265'		Lt to dk gry foss carb sl calc sl silty	Dakota	7265
			ss w/pyrite incl thin sh bands clay & shale breaks		