Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SF-078943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

7. UNIT AGREEMENT NAME: San Juan 29-7 Unit NMNM-78917A

8. FARM OR LEASE NAME, WELL NO.: #46C

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY LP

9. API WELL NO.: 30-039-29730 RECEIVED 070 FARMINGTON NM

3. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT: Blanco MV/ Basin DK

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: **Unit P (SESE), 1045' FSL & 740' FEL**
At top prod. interval reported below: **SAME**
At total depth: **SAME**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 6, T29N, R7W, NMPM**

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Rio Arriba	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
3/8/06	3/24/06	9/13/06	KB-6217' GL-6205'	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7469'	7468'	2		X	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **Blanco Mesaverde- 3994' - 5547'**

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. LOGS: Gamma Ray, VDL & casing collars

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	134'	12-1/4"	TOC- SURF' ; 66 sx	.25 bbls
7" J-55	20#	3259'	8-3/4"	TOC- SURF' ; ~~142 sx~~ 476 sx	~~15 bbls~~ 35 bbls
4-1/2" J-55	11.6# & 10.5#	7468'	6-1/4"	TOC (2640')- SURF' ; 306 sx	0 bbls
				Stage → 2476 ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" 4.7# J-55	7377'	

31. PERFORATION RECORD (*Interval, size and number*)
.32' diam. 38 holes
5547'-5220' =1spf =25 & 5095'-4899'=1spf =6
4808' - 4532' = 1 spf = 7 holes
.34' diam 41 holes
4524'-4970'=1spf=16 & 3994'-4432'=1spf=25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5547'-5220' & 5095'-4899	SEE Attached
4808'-4532'	
4524'-4970'	
3994'-4432'	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
9/16/06	Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/15/06	1 hr	2"		0	1062 MCF		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 519 #	SI- 399#		0	44 MCF/D	0	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): To be sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS
This is a DK/MV commingled well per order DHC 2126AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [signature] TITLE: Regulatory Tech DATE: 9/26/06

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 27 2006
FARMINGTON FIELD OFFICE
BY TL Salyers

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Ojo Alamo	2057'	2162'	White, cr-gr ss.	Ojo Alamo	2057
Kirtland	2162'	2767'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2162
Fruitland	2767'	3002'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2767
Pictured Cliffs	3002'	3144'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3002
Lewis	3144'	3748'	Shale w/siltstone stringers	Lewis	3144
Huerfanito Bentonite*	3748'	3992'	White, waxy chalky bentonite	Huerfanito Bent.	3748
Chacra	3992'	4521'	Gry fn grn silty, glauconitic sd stone	Chacra	3992
			w/drk gry shale		
Cliff House	4521'	4820'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	4521
				M. Cliff House	4723
Menefee	4820'	5185'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4820
Point Lookout	5185'	5577'	Med-light gry, very fine gr ss w/frequent	Pt.Lookout	5185
			sh breaks in lower part of formation		
Mancos	5577'	6426'	Dark gry carb sh.	Mancos	5577
Gallup	6426'	7158'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6426
Greenhorn	7158'	7212'	Highly calc gry sh w/thin lmst.	Greenhorn	7158
Graneros	7212'	7265'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7212
Dakota	7265'		Lt to dk gry foss carb sl calc sl silty	Dakota	7265
			ss w/pyrite incl thin sh bands clay & shale breaks		

Stimulation Report:
San Juan 29-7 Unit 46C
30-039-29730
Blanco Mesaverde

PT/LKT 5547' - 5220' :
2% KCL WATER.
.19/1000 BIOCIDES.
128GAL FOAMER.
44GAL FRICTION REDUCER.
44GAL SURFACTANT.

MENEFEE/CLIFF HOUSE 5095' - 4899' & 4524' - 4970' & 4808' - 4532':
2% KCL WATER.
.19/1000 BIOCIDES.
129GAL FOAMER.
44 GAL FRICTION REDUCER.
47 GAL SURFACTANT.

LEWIS 3994' - 4432' :
2% KCL WATER.
.19 /1000 GAL BIOCIDES.
134 GAL SLURRIED POLYMER.
76 GAL FOAMER.
23 GAL SURFACTANT.
33# OXIDIZER BREAKER.
83# ENCAPSOLATED BREAKER.