Horin 3160-5 (August 1999) UNITED STATES FORM APPROVED DEPARTMENT OF THE INTERIOR OMB No. 1004-0135 **BUREAU OF LAND MANGEMENT** Expires November 30, 2000 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS SF - 078905 Do not use this form for proposals to drill or to re-enter an Abandoned well. Use If Indian, Allottee or tribe Name Form 3160-3 (APD) for such proposals 7. Unil or CAl Agreement, Name and/or No. IN TRIPLICATE – Other instructions on reversits the 25 8: Well Name and No. Type of Well 1 REC X Gas Well Other LETON NEGCU 159E API Well No. Name of Operator **BP America Production Company** Attn: Cherry Hlava 30-045-25717 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area P.O. Box 3092 Houston, TX 77253 281-366-4081 Dakota 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1850' FSL & 980" FWL Sec 31 T28N R12W San Juan County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Production (Start/Resume) Notice of Intent Deepen Water shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Final Abandonment Notice Casing Repair New Construction Recomplete Abandon Change Plans Plug and Abandon Water Disposal REPAIR CASING Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 8/25/2006 TIH & SQZ 15 sxs CMT DN TBG; DENSITY 14.00 ppg; YIELD 1.580 cuft/sk. 1.5 bbls CMT IN LEAK. TOC @1330'. TIH TAG TOC @1389'. DRILL CMT. 8/29/06 TIH SET PKR @3536'; PRS TBG to 550 psi OK. LEAK IS BETWEEN 3536' - 3567'. SET RBP @1895'; PKR @ 1865'; TST RBP TO 1000 psi OK. PRESSURE TESTING TBG. 8/31/06 SPOT 15 sxs CMT; DENSITY 13.50 PPG. PRES @800 psi HOLDING GOOD. TOC AROUND 1250'. 9/5/06 DRIL CMT 1270' - 1460'. PRES TBG 650 PSI HOLD GOOD. TOH w/RBP. 9/6/06 TIH SET PKR @3567' (below leak in csg @3540'.) PRES TBG TO 650 psi & TST CSG BELOW LEAK & ABOVE RBP @5895'. 9/7/06 CMT w/15 sxs; DENSITY 14.00 ppg; YIELD 1.580 cuft/sk. PRES CSG 600 psi DN TO 440 psi THEN HELD OK. TOC @3483'. DRIL TO 3625'. 9/12/66 Pres CSg 550 psi bled down to 500 psi cheld OK for 10 miss. 9/13/06 SET PKR @\$321' & LAND TBG STRING. SET 13,000# ON PKR & 10,000# ON HANGER. LOAD w/KCL WTR. RIG DN TONGS; ND BOPs NU WH. RIG RELEASED 12:30 9/14/06 WELL RETURNED TO PRODUCTION 9/16/06 @10 MCFD 14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava Title **Regulatory Analyst** 09/19/2006 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date ACCEPTED FOR RECORD Title Approved by

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon

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EARMINGTON FIELD OFFICE