

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT ACQUISITION NAME N/A	
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. West Bisti Coal 11-2T	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC		9. API WELL NO. 30-045-32094	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413		10. FIELD AND TOOL OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL. (Report locations clearly and in accordance with any State requirements.) At Surface 1591' FSL x 1097' FEL At top prod. Interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "1" Sec. 11 - T25N - R13W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan County		13. STATE NM	
15. DATE SPUNDED 1-23-06	16. DATE T.D. REACHED 1-25-06	17. DATE COMPL. (Rowly in prod.) 9-1-06	18. ELEVATIONS (DF, R&D, RT, GR, BTC)* 6346' GL
19. ELEV. CASING HEAD	20. TOTAL DPTH, MD & TVD 1450' MD TVD 1389' MD TVD		
21. PLUG BACK T.D., MD & TVD MD TVD		22. IF MULTIPLE COMPLY. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CAMER TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1266' - 1300' Fruitland Coal			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Special Density, High resolution, induction and CBL log			27. WAS WELL CORED
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE
5 1/2" J-55	15.50#	1438'	7 5/8"
8 5/8" J-55	24#	141'	12 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1299'		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)
1266' - 1300' Fruitland Coal	.38	120	2000 GALS 7 1/2% HCL, 78,575 gals. 72Q
			foamed Delta 140 Frac fluid, 122,300#
			20/40 brady sand coated with
			sandwedge.
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		3. STATUS (Producing or sh)
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. OF OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			GAS-OIL RATIO
FLOW, TUBING PRESS	CASING PRESS	CALCULATE	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			OIL GRAVITY-API (CORR)
34. DISPOSITION OF GAS (Bld, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shirley Exall TITLE Production Assistant DATE 9/8/2006

(See Instructions and Spaces for Additional Data on Reverse Side)

Rec 9/28/06 b

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time too) open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimientos	surface					
Kirtland	180'					
Fruitland Coal	946'					
Pictured Cliffs	1307'					