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In Lieu of UNITED STATES Form 3160 DEPARTMENT OF INTERIOR (June 1990) BUREAU OF LAND MANAGEMENT SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
		5. Lease Designation and Serial No. NMSF-078765
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE RECEIVED		7. If Unit or CA, Agreement Designation
1. Type of Well 070 FARMINGTON NOT Well X Gas Well Other), 8. Well Name and No. ROSA UNIT #12C
Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-29486
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		10. Field and Pool, or Exploratory Area BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1270' FNL & 730' FEL, NE/4 NE/4 SEC 15-T31N-R06W		11. County or Parish, State RIO ARRIBA, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Completion</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* OR-01-2006 RU floor & tongs, PU 2 3/8" tbg & TIH w/ 3 7/8" bit, SDFN. OR-01-2006 PU 2 3/8" tbg & TIH, CO 17' of cmt to 6507' (PBTD), circ hole clean, PU to 6379', RU BJ, press tst 7", 23# & 4 ½", 10.5# liner to 3500 psi, bleed off press, spot 500 gals 15% HCl across PLO, RD BJ, TOOH, ND BOP, NU frac-Y, SDFN. OR-02-2006 Perf PLO from 6092' to 6379', 1 spf, 0.34" holes, 65 holes, BD & balloff PLO w/ 1000 gal 15% HCL & 100 ball sealers, flush w/ 205 bbls slickwater @ 30 bpm, press to 3750#, retry 91 balls / 62 hits. Frac PLO @ 99 bpm w/85,000 gal water containing 96 gal FRW-14, 9800# 14/30 Lite Prop @ .1, 2, 3 ppg, 3000# 20/40 Brady sand @ 1 ppg, flush to top perf. RIH & set 4 ½" CIBP @ 6060', POOH, load hole & test plug to 3500 psi, bleed off pressure. Perf CH/MEN w/ 2009# press until reach 6 bpm @ 1spf w/ 3 1/8" SFG, 0.34" holes, 10 grm chg from 5734' to 6048', total of 55 holes. BD & balloff CH/MEN w/1000 gals 15% Hcl & 85 ball sealers, flush w/ 180 bbls, balled off @ 3450, inj rate 21 bpm @ 1913#, retry 62 balls w/ 48 hits. Frac CH/MEN w/ 88,746 gals water containing 95 gal FRW-14, 9680# 14/30 Lite Prop @ .1, 2, 3 ppg, 3000# 20/40 Brady sand @ 1 ppg, flush to top perf. RD BJ, SDFN. OR-03-2006 ND frac Y, NU BOP, TIH w/ 2 3/8" & unload water off CH/MEN, pull up 20 stds, turn well over to flowback hand for riight. OR-05-2006 Flow well overnight. TIH from 4792', RU power swivel, DO CIBP @ 6065' w/12 bph mist, push plug to PBTD @ 6507', blow well around, PU to 4792', turn well over to flowback hand. SDFN. OR-05-2006 Flow well to tank, TIH from 4792', land 198 jts 2 3/8", 4.7#, J-55 eue tbg @ 6418' as follows: exp milli on bottom, 1 jt tbg, 1.78" SN @ 6383', 197 jts tbg & tbg hanger. ND BOP, NU tree & te		
(This space for Federal or State office use)	T	D.
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

