

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #63A

9. API Well No.
30-039-29776

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

2006 SEP 27 6M 11 24

RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1840' FSL & 1430' FEL, NW/4 SE/4 SEC 30-T31N-R04W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-12-2006 MIRU, ND WH, NU BOP, RU floor, NU blooie line, SDON.

08-13-2006 Pressure test csg & blind rams 1500 psi = 30 min, TIH w/ DC's, test pipe rams to 1500 psi = 10 min, TIH w/ DP & DC's, TIH, PU 3.5 power swivel.

08-14-2006 Tag 20' of soft cmt above float collar, wash & drl to float collar, drl float collar & guide shoe, circulate hole clean, SDON.

08-15-2006 Csg pressure 600 psi, drill 20' below guide w/ water, formation unloaded well, tie in blooie line, flow well to pit, let well blow down, load hole w/ water, well making too much gas to drill w/ water, tie in air equipment, drill w/ air mist from 3340' to 3534', circulate hole clean, TOH, SDON.

08-16-2006 RU underream TIH to 3203', SDON.

08-17-2006 Under ream from 3346' to 3547', TOO, LD DP, disconnect under reamer, SDFN.

08-18-2006 TIH w/ 105 jts, 2-7/8", 6.5#, J-55, land @ 3319' w/ mule shoe on bottom & 2.25" "F" nipple one jt up @ 3287'. ND BOP, NU WH, pressure test. Turn well to production department. Release rig @ 1600 hrs, 08/18/06.

NOTE: Cavitation rig will cavitate & run liner on this well when rig becomes available

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 14, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

