

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2170' FSL & 1400' FEL, NW/4 SE/4 SEC 25-T31N-R06W

8. Well Name and No.
ROSA UNIT #160C

9. API Well No.
30-039-29778

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

07-24-2006 MIRU, NU BOP, RU floor & blooie line, PU 2 3/8", 4.7#, J-55 tbg & TIH w/ 3 7/8" bit to 5940', SDFN.

07-25-2006 Drill 26' of cmt from 6067' to FC @ 6093' PBDT, PU to 5940', RU BJ, circ hole w/ filtered prod water, spot 12 bbls acid across PLO formation, TOOH w/ 2 3/8" tbg, SDFN.

07-26-2006 Perf PLO from 5650' to 5946' in acid bottom up 1 spf, 0.34" holes, total of 60 holes. BD PLO w/ 15% Hcl & 90 ball sealers, retrieve balls, frac PLO w/ 2124 bbls slickwater, 10,760# 14/30 lt prop, 2934# 20/40 brown sand, set CIBP @ 5634' & test 3500#, perf CH/MEN bottoms up under pressure from 5176' to 5620' bottom up 1 spf, 0.34" holes, total of 55 holes. BD CH/MEN w/ 15% Hcl & 90 ballsealers, retrieve balls, frac CH/MEN w/ 2041 bbls slick water, 9840# lt prop, 3500# brown sand, flush to top perf, SDFN.

07-27-2006 ND frac Y, NU BOP, stage in hole w/ 2 3/8" tbg & unload wtr off CH/MEN, DO CIBP @ 5634', push plug to 6093' PBDT, unload wtr off PLO, PU to 4817', turn well over to flowback hand.

07-28-2006 Flow well nat overnight, TIH from 4817', CO 5" fill from 6088' to 6093' PBDT, circulate clean, circulate air only & unload wtr, bypass air PU to 4817', turn well over to flowback hand, flow well nat, making 7 bph wtr.

07-29-2006 Flow well on blooie line, rec 92 bbls wtr.

07-30-2006 Flow well overnight, TIH 6059', blow well around, land 2 3/8", 4.7#, J-55 EUE tbg, 185' jts, 1.78" S" nipple @ 5922', 1 jt tbg, 3 7/8" Baker exp mill @ 5956', top perf @ 5160', bottom perf @ 5946', NU BOP, NU tree & test 2000#, pump off exp mill, @ 525#, blow till press drop to 400#, turn well to production department, release rig @ 1300 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 25, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 02 2006

FARMINGTON FIELD OFFICE
BY TL Salves

NMOC