Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137.
Expires: March 31, 200
Expires: March 51, 200

	BUREAU OF LAND MAN	•		5. Lease Serial No.	7 10 T	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals:				N00-C-14-20-5197	<u>ja wil</u>	
				6. If Indian, Allottee or Tribe Name	Som S	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other 070 FAF			GION NW	8. Well Name and No.		
2. Name of Operator Chevron Mic	dcontinent, L.P. (241333)			9. API Well No. 5	r	
3a. Address 3b. Phone 15 Smith Road Midland, Texas 79705 432-68			(include area code) 30-045-257/29 58 10. Field and Pool, or Exploratory Area		<u> </u>	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Basin Dakota (71599)		
790' FNL & 1000' FWL UL D, Sec. 30, T-25-N, R-10-W				11. County or Parish, State San Juan County, New Mexic	o	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		7	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation			
Subsequent Report	Casing Repair Change Plans	New Construction	. — ,	Other		
Final Abandonment Notice	Convert to Injection	Plug and Abando Plug Back	Water Disp			
determined that the site is read 10-AUG-2006, MOVE K 11-AUG-2006, RU SWA TAG @ 8050' POH W/TI 14-AUG-2006, RIH TO 5 HELD OK. POH W/SET REVERSE OUT. POH T PLUG TO 2175', POH T (1180'. 15-AUG-2006, RU HES.	ly for final inspection.) EY 40 & EQUIP. ND WELLE B LINE & SWABTBG DRY. I BG & MILL PU 5-1/2' BAKEI 1950' & SET BAKER CIBP. LO TING TOOL & TBG. RIH W. TO 4970'. SPOT 17 SK PLUG O 2170'. REVERSE OUT POI SPOT 17 SK PLUG FROM 11 ERSE OUT. POH TO 250' & 3	EAD. NUBOP POR TINISH POH W/2. CCIBP. RIH W/90 J DAD HOLE W/ WA 2-3/8"TBG. TO 59- F/4970' TO 4820'. F H TO 1518", SPOT 1	H W/60 JTS.2-3/8" T 98" TBG. PU 4-3/4' ITS 23/8 TBG. ATER. CIRC OUT (16', RU HES & SPO OH TO 4816' & RE 17-SK PLUG TO 131 TO 1021'. REVERS	Elamation, have been completed, and the oper BG. TBG STARTED PULLING WET STRING MILL & BIT.TIH W/2-3/8" FAS. PRESSURE TEST CSG TO 1000 IT 17 SK PLUG: F/5950'. TO 5800'. POE VERSE OUT. POH TO 2325'. SPOT 1 8' POH TO 1330'. REVERSE OUT PO E OUT. POH TO 810' & SPOT 37 SK- H W/THE REST OF 2-3/8" TBG.	W/OIL. TBG. PSI. I TO 5783'. 7 SK	
14. Thereby certify that the for Name (Printed/Typed)	egoing is true and correct	1		ı		
Alan W. Bohlin	g	Title	Regulatory Agent			
Signature Ollando	Bolling	Date	e	08/30/2006		
	THIS SPACE FOR	FEDERAL OF	R STATE OFFI	CE USE		
Annualt			Tisle	Date:		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.			Title Office	Date	graph and the second	
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraudi	tle 43 U.S.C. Section 1212, make it ulent statements or representation	a crime for any perso as to any matter with	n knowingly and will in its jurisdiction.	ully to make to any department of agency	of the United "a.	
					111111111111111111111111111111111111111	

(Instructions on page 2)

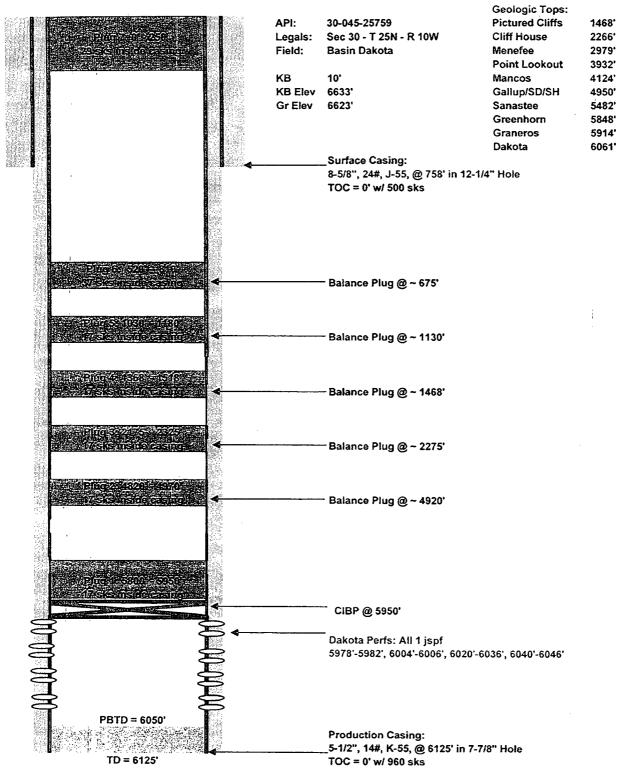
Similar Const





Chevron

Navajo D30 #9 San Juan County, New Mexico Current Well Schematic as of 8-17-06



Prepared by: Date: Jeremy Jones 7/6/2006

Revised by:

James Carpenter

Date:

8/17/2006