Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.30-045-33900	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERNATION PROGRAM		5. Indicate Type of Lease	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		STATE	FEE 🛛
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		State Oil & Ga	
District IV	Santa Fe, NM 87	505		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS	7.	Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 32-7 Unit	
1. Type of Well:		(1) 8.	Well Number	#0.47.A
Oil Well Gas Well X	] Other			#247A
2. Name of Operator		OCT 2006	OGRID Numb	per
ConocoPhillips Company		The series of th		217817
3. Address of Operator	07400 4000	N 3.3 DN 10	. Pool name or	
P.O. Box 4289, Farmington, NM	87499-4289	1 1	Blanco	Fruitland Coal
4. Well Location				
Unit Letter G:	1180 feet from the North	line and 2865 f	eet from the	Fasti line
om Letter	1100 lest from the 1100 live	The did to 2005		mic
Section 7	Township 32N	Range R7W NMP	M San Juan	County
7.36.46 电平型波图 然后	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		A STATE OF THE STA
	<u> </u>			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	ABANDONMENT AND	
TOLL ON ALTER GAGING	COMPLETION	CEMENT JOB	Ц	
07.15D			. =	
OTHER		OTHER: Spud repo		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. 9/28/06 MIRU MOTE #209. Spud 12-1/4" 9/28/06. Drill to 264'. Circ hole. RIH w/8 jts, 9-5/8, 32.3#, H-40 ST&C casing				
& set @ 259'. Preflush w/6 bbls gelwater. Pump Lead 76 sx (122 cf – 22 bbls slurry) Portland, TYPE 1-11, 20% fly ash.				
Dropped plug and displaced w/ 16 bbls FW. Bump plug and circ .3 bbls cmt circ to surface. Install WH, RD and released rig				
9/29/06.				, •
DD 1111		*		
PT will be conducted and reported o	n the next report.			
I hereby certify that the information	above is true and complete to the be	est of my knowledge an	d belief I furth	er certify that any nit or helow-
grade tank has been/will-be constructed or	closed according to NMOCD guidelines	], a general permit [] or a	n (attached) alter	native OCD-approved plan .
	( )			
SIGNATURE Monda	TITLE Re	gulatory Assistant I	DATE1	0/2/06
Type or print name Rhonda	Rogers E-mail address: rro	gers@br-inc.com Te	elephone No.	505-599-4018
(This space for State use)				
11 /.00	SEPUT	TO OIL & GAS INSPECTO	M, DIST. 638	OCT 0 3 2006
APPPROVED BY H. Villa	nueva TITLE		· or	DATE
Conditions of approval, if any:				