District_I 1625 N. French I District_II					State of New Minerals &		esourc	es		1	Form C-104 Revised June 10, 2003
1301 W. Grand A District III			10	Oi	l Conservati	ion Divisio	n		Submit t	Арр	ropriate District Office
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV				20 South St	r.	5 Copies				
1220 S. St. France	cis Dr., San	nta Fe, NM 87:	505		Santa Fe, N	M 87505					AMENDED REPORT
	I.		EST FO	RALL	OWABLE	AND AU	THO			ANS	PORT
Operator n			a Mika Di	nnin II C	505-327-4573			² OGRID N		3925	
3104 N. Sulli		irces, inc. o	o wike i i	ppm LLC	303-327-4373	•		3 Reason fo	· Filing Code		tive Date
Farmington,				n-up Pi	<u>rogram for</u>	Black Hil	ls"		New Well		
⁴ API Number 30 – 039-25		1	l Name Fruitland	Coal			11/2	320.0	? Pool	Code	71629
⁷ Property C			perty Nan		····		w/2	. 0000	² Well	Vumb	
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II. 10 Su					r				. 		
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V. Well 25 Spud Da 1/17/06	ite	etion Data 26 Ready 2/17/0	6		²⁷ TD 3700'	²⁸ PB1 3671	D,	²⁹ Perfo 3466-70, 3	ations	€ <i>}/_</i> ••••••••••••••••••••••••••••••••••••	30 DHC, MC HC - PENDIN G 2390
V. Well 25 Spud Da 1/17/06		26 Ready	6	e & Tubir	²⁷ TD 3700'	²⁸ PB1 3671	D	²⁹ Perfo 3466-70, 3	rations 194-3501		3º DHC, MC HC - PENDING 2390 ss Cement
V. Well 25 Spud Da 1/17/06 31 He	ite	26 Ready	³² Casing	z & Tubir '8" 24# J-5	²⁷ TD 3700°	²⁸ PB1 3671	D,	²⁹ Perfo 3466-70, 3	rations 194-3501	³⁴ Sacl	HC- PENDIN G 2390
V. Well 25 Spud Da 1/17/06 31 He	oke Size	26 Ready	³² Casing		²⁷ TD 3700°	²⁸ PB1 3671	D , Depth S	²⁹ Perfo 3466-70, 3	rations 194-3501	³⁴ Sacl	HC - PENDING 2390 ss Cement
V. Well 25 Spud Da 1/17/06 31 He	oke Size	26 Ready	32 Casing 8-5/		²⁷ TD 3700' ng Size	²⁸ PB1 3671 ³³ E	D , Depth S	²⁹ Perfo 3466-70, 3	rations 194-3501	34 Sacl	HC - PENDING 2390 ss Cement
V. Well 25 Spud Da 1/17/06 31 He	ole Size	26 Ready	32 Casing 8-5/ 5-1/2	'8" 24# J-5	²⁷ TD 3700' ng Size 55	²⁸ PBT 3671 ³³ D	7D,	²⁹ Perfo 3466-70, 3	rations 194-3501	34 Sacl	HC - PENDING 2390 us Cement
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