

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078768
6. If Indian, Allottee or Tribe Name

2006 SEP 27 AM 11 23

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #376A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29705

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1970' FNL & 690' FWL, SW/4 NW/4 SEC 25-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-13-2006 MIRU, mix spud mud, drl rat & mouse hole.

09-14-2006 Drlg rat & mouse hole. MU BHA, spud surface hole @ 1000 hrs, 9/13/06. Drilling 12-1/4" surface hole from 0' to: 345' Circ & cond, set Kelly back, drop survey & TOOH. LD surface tools, RU csg crew, RIH w/ 8 jts 9 5/8" 36#, K-55 csg, landed @ 336' as follows: Texas pattern guide shoe, 1 jt csg, insert float, 7 jts csg (321') + landing jt. Circulate, RD csg crew, RU BJ. SWI @ 0137 hrs. Cmt surface csg in single slurry as follows: 10 bbls FW ahead, 190 sxs Type III cmt w/ 2% CaCl & 1/4# Cello Flake, displace w/ 24 bbls water, circulate 14 bbls cmt to surface, SWI, good cmt job, left 200 psi on csg.

09-15-2006 WOC. Break out landing jt, install well head. NU BOP. Choke manifold, flow line & related equipment. Try to pressure test, test plug leaking. Pressure test blind rams, inner & outer choke valves, TIW, Kelly valve & pipe rams @ 250# low from 5 min & 1500# high from 10 min, test csg @ 1500# from 30 min. PU BHA & TIH, tag @ 295'. PU Kelly & break circulation.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date September 22, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 12 2006

FARMINGTON FIELD OFFICE  
BY JK Salyers

NMOCD

09-16-2006 Drilling cement & insert float. Drilling 8.75" intermediate hole from 345' to 1578'.

09-17-2006 Drilling 8.75" intermediate hole from 1578' to 2720'.

09-18-2006 Drilling 8.75" intermediate hole from 2720' to 3130', break circulation & PU Kelly.

09-19-2006 Circ & cond. Drilling 8.75" intermediate hole from 3130' to 3159', drilling break from 3157' to 3159'. Circ & cond, got gas, well started flowing, weight up from 9.2 to 9.6, killed well. LD DP, 16 jts slow, well started flowing, PU Kelly. Circ one pump @ 70 SPM, work pipe, check flow, wait on bar. Circ & cond, weight up from 9.6 to 10.3, killed well. LD DP & DC's, change out pipe rams & RU casers. Run 7" csg & land mandrel. Run 82 jts 7" 23" K=55 csg. Casing shoe set @ 3158'. Float collar set @ 3120', tagged bottom @ 3159', break circ, circ, RD casers, RU cementers.

09-20-2006 Circ, pressure test lines & start cmt job. Cement 7" csg as follows; 10 bbl water, 160 bbl Lead @ 12.1#/gal = 445 sx Prem Lt + 65/35 POZ+ 8% Gel+1% CaCl + 1/4# Cello Flake + 116.96 bbl water, 12.39 bbl Tail @ 14.5# /gal 50 sx, Type III + 1/4# Cello Flake + 1% CaCl + 7.8 bbl water - 134.8 bbl water displacement, 20 bbl to surface, BP @ 900#, float held, PD @ 0945 hrs, good cmt job. ND BOP, load up rental tools & equipment. Rig released @ 1600 hrs, 9-19-06.