

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078767

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #30C

9. API WELL NO.
30-039-29842

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
SE/4 SE/4 SEC 12-T31N-R06W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 85' FSL & 510' FEL
At top production interval reported below:
At total depth:

14. PERMIT NO. 12/1/06
DATE ISSUED 1/1/06

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6523' GR

15. DATE
SPUDDED
05/25/06

16. DATE T.D.
REACHED
06/02/06

17. DATE COMPLETED (READY TO PRODUCE)
07/16/06

20. TOTAL DEPTH, MD & TVD
6317' MD

21. PLUG. BACK T.D., MD & TVD
6277' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5366' - 6175'

26. TYPE ELECTRIC AND OTHER LOGS RUN
TMDL, GR, CCL & CBL

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	327'	12 1/4"	190 SX - SURFACE	
7", J-55	23#	3876'	8 3/4"	600 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3681'	6312'	190 SX		2-3/8", J-55, 4.7#	6196'	

31. PERFORATION RECORD (Interval, size, and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5366' - 5798'	Faced w/ 1801 bbls slickwater, 9560# 14/30 Lite Prop 125, 4560# 20/40 brown sand, flush to top perf w/ 174 bbls slickwater
5820' - 6175'	Faced w/ 2182 bbls slickwater, 9600# 14/30 Lite Prop 125, 4000# 20/40 brown sand, flush to top perf w/ 183 bbls slickwater.

CH/MEN: 5366' - 5798', total of 65, 0.34" holes

PLO: 5820' - 6175', total of 62, 0.34" holes

See completion sundry for exact depths of each perforation

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
08/01/06		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
08/01/06		2"	3 HRS		264		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
157	545				1056		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Dave Snedden

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macy Koss TITLE Sr. Production Analyst DATE August 15, 2006

ACCEPTED FOR RECORD

AUG 21 2006

NMOC D

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					PICTURED CLIFFS	3552'	
					LEWIS	3658'	
					CLIFFHOUSE	5588'	
					MENEFFEE	5638'	
					POINT LOOKOUT	5839'	