## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District.III

Oil Conservation Division

Submit to Appropriate District Office

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220 S. St. Franc	is Dr., Sa	ınta Fe, NM 8	7505		Santa Fe, N	M 87505						AMENDED REPO	ORT	
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V. Well  25 Spud Da 8/8/73	ite		<b>y Date</b> /06	M	<sup>27</sup> <b>TD</b> ID 6424'	<sup>28</sup> PBTI MD 642	D 4'	29 P Horiza		ions	7 m 427,51			
V. Well  25 Spud Da 8/8/73		26 Read	<b>y Date</b> /06		<sup>27</sup> <b>TD</b> ID 6424'	<sup>28</sup> PBTI MD 642	<b>D</b>	29 P Horiza	erforati	ions	7/11/31/31/31/34 Sac	30 DHC, MC		
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