

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 08/15/2006

API No. 30-039-29635

DHC No. DHC2052AZ

Lease No. SF-078399

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

SAN JUAN 29-7 UNIT

Well No.

#4C

Unit Letter

L

Section

10

Township

T029N

Range

R007W

Footage

2270' FSL & 540' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

08/09/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2131 MCFD	91%	0 BOPD	0%
DAKOTA	206 MCFD	9%	1.5 BOPD	100%
	2337			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
Joe Hewitt	8-28-06	Geo	
X <i>Christy McMullan</i>		Engineer	505-324-6163
Christy McMullan			
X <i>Wendy Payne</i>	8/15/06	Engineering Tech.	505-326-9533
Wendy Payne			

NMOCD

WELL TEST FORM

WELL NAME: San Juan 29-7 # 4C DATE: 7/25/06
BR TESTER NAME: Carl Paul / Robert Paul CO CONSULTANT: Darin Kurljastuck
FORMATION: Mesa Verde / Dakota MV OR BOTH (MV/DK) CIRCLE ONE
PLATE: 1,500 COEFICENT 71.33
SPRING: 1000 #
METER RUN: 2" 200"

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA

LINE PRESSURE IN AREA: 130[#] PSI RETRIEVABLE BRIDGE PLUG _____
TUBING SIZE: _____

PACKER IN HOLE? Y (N) PACKER SETTING DEPTH: _____
FLOW UP TUBING OR (CASING)? CIRCLE ONE

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

[illegible]

WELL NAME: San Juan 29-7 # 4C DATE: 7/25/66
BR TESTER NAME: Don Clark / Robert Clark CO/CONSULTANT: Darin Kurlpatrick
FORMATION: Marl Wells ☒ MV ☐ OR BOTH MV/DK: CIRCLE ONE
PLATE: 1.500 COEFFICIENT 71.33
SPRING: 1000 #
METER RUN: 2" 200"

LINE PRESSURE IN AREA: 130[#] PSI RETRIEVABLE BRIDGE PLUG 5552
TUBING SIZE: _____

PACKER IN HOLE? Y N Packer Setting Depth: _____
Flow Up Tubing or Casing? CIRCLE ONE

[illegible]

Area: 7

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GRAPHIC CONTROLS CORPORATION.

CHART NO. MC L-10

METER

DISC NO. 1500

PER

CHART PUT ON

TAKEN OFF

TIME 6:00 A M

TIME 9:30 A M

DATE 7/25/66

DATE 7/25/66

LOCATION San Juan 29-7 #4C

REMARKS mtd OK up casing

holding 130 #1 independent

REV 1