Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-045-32896	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐   Gas Well X☐   Other

7. Lease Name or Unit Agreement Name
STATE COM J

8. Well Number
#38M

2. Name of Operator
ConocoPhillips Company

9. OGRID Number
217817

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat
Blanco MV

4. Well Location

Unit Letter __K__ : ___1610___ feet from the ___South___ line and ___2625___ feet from the ___West___ line

Section ___36___   Township 31N   Range R9W NMPM   San Juan   County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6407

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER: Casing Report ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/3/06 RIH w/ 8 3/4" bit & tag cement @ 206'. D/O cement & then formation to 3536'. Circ. hole. RIH w/ 82 jts, of 7", 20#, J-55 ST&C casing set @ 3526' w/ DV tool @ 2549'. 9/8/06 RU to cement. **Stage 1** pumped preflush of 20 bbls gel water. Lead w/ 280 sx (360cf – 64 bbls) 50/50 POZ w/ 2% bentonite, .2% Cacl, .1% Aniti-foam agent, .15% dispersant, 5#/sx gilsonite. Drop plug & displaced w/ 50 bbls FW & 96 bbls mud. Opend DV tool & circ 3 bbls to surface. **Stage 2** Pumped preflush of 20 bbls gel water. Lead w/ 360sx (939 cf – 167 bbls) Class G w/ 3% chemical extender, .2% anti-foam agent, 3#/bbl cemnet. Drop plug & displaced w/ 103 bbls of FW. Circ 93 bbls cement to surface. WOC. NU BOP. 9/9/06 PT casing, 1800 #/30min. OK.

9/9/06 RIH w/ 6 ¼" bit & D/O DV tool & PT casing to 1800#/ 30 min-OK. D/O cement & then formation to 7826' (TD). TD reached 9/12/06. Circ. hole. RIH w/ 189 jts 4 ½", 11.6#, N-80, LT&C casing set @ 7825'. 9/13/06 RU cement. Pumped preflush of 20 bbls gel water, 10 bbls KCL water, 5 bbls FW. Lead w/ 485sx (686 cf – 122 bbls) 50/50 G Poz w/ 3% gel, .1% antifoam agent, .25# Cellophane flakes, .25% uniflac-s, .15% dispersant, .1% retarder, 3.5 #/sx phenoseal. Drop plug & displaced w/ 10 bbls FW, 50 # sugar, 121 FW. Bumped Plug w/ 1950#. ND.Install trash cap. RD & released rig @ 9/13/2006. Will show TOC & casing PT on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _X Kandis Roland_   TITLE _Regulatory Assistant_   DATE ___10/4/06___

Type or print name   Kandis Roland   E-mail address: kburns2@br-inc.com   Telephone No. 505-326-9743

(This space for State use)

APPPROVED BY _____   TITLE **SUPERVISOR DISTRICT # 3**   DATE **OCT 0 5 2006**
Conditions of approval, if any: