District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 1 Copy

Form C-104

Revised June 10, 2003

<u>District IV</u> 1220 S. St. Franc	cis Dr., S <b>I.</b>					Santa Fe, N	M 87505		DI7A7	rion :	TO 1		AMENDED REPOR	R
<sup>1</sup> Operator n	OWABLE	ANDAC	1110	ORIZATION TO TRANSPORT  2 OGRID Number										
Patina Sa 5802 US 1				173252  Reason for Filing Code/ Effective Date										
Farmingt		•							NW				;	
<sup>4</sup> API Number						BASIN FRUITLAND COAL				6 Pool Code 71629				
<sup>7</sup> Property C 35345		8 Prop	perty Name VALANCE FEDERAL 33					<sup>9</sup> Well Number #16				_		
II. 10 Su	Locati	on											_	
Ul or lot no. P	33 3		1N 13W		Lot.Idn Feet from th 1200		SOUTH		Feet from the 660		East/West line EAST		County SAN JUAN	
UL or lot no.	11 Bottom Hole L UL or lot no. Section Tow		ocatio nship		ferent l Lot Idn	From Surfac Feet from the			Feet from the		East/West line		County	_
12 Lse Code F	1 6.3.		ethod 14 Gas Conn Date			<sup>15</sup> C-129 Per	rmit Number 16 (		C-129 Effective I		ate	<sup>17</sup> C-	129 Expiration Date	_
III. Oil and Gas Transporters  18 Transporter  19 Transporter Name						20	20 POD 21 O/6			<sup>22</sup> POD ULSTR Location				
OGRID			and Address						;		and Description			_
				Services ore, Tulsa	, OK <i>7</i> 4:	119								
009018		Giant Refining Company					О			OCT 2008				
		PO Box 256, Farmington, NM 87499										5 7.40 3 2.47 2 2.47	The state of	
											À.	Ja,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
												<u> Peç</u>	2 Sun au St. St. St.	
													The second secon	
IV. Prod	luced	Water	•				البرق فاستنف فتحت أرعظته	<u> </u>	- Au					-
<sup>23</sup> POD				ULSTR	Location	and Description	on							
V. Well	Comp	letion	Data											_
<sup>25</sup> Spud Date 5/09/06		<sup>26</sup> Ready Date 10/02/06		06		<sup>27</sup> TD 6451'	<sup>28</sup> PBTD 6419'		<sup>29</sup> Perfora 1598' – 1		1754'		30 DHC, MC MC	
<sup>31</sup> Hole Size		•	32 Casing		& Tubing Size		<sup>33</sup> Depth Se		et		34 Sacks Cement			_
13-1/2"			9-5/8"				332				300 sx			
8-3/4"					7"		4600'			590 sx				_
6-1/4"		_	4-1/2"				6451'				165 sx			
			2-3/8"				6371'			Packer @ 2500'				
VI. Well Test Data  35 Date New Oil  36 Ga			s Delive	ery Date	37	Test Date	38 Test Lengt		th	<sup>39</sup> Tb	<sup>39</sup> Tbg. Pressure 0		40 Csg. Pressure 85#	
N/A		ASAP		0	9/24/06	3	HRS							
41 Choke Size 0.25"		<sup>42</sup> Oil 0		43 Water 30 BBL		<sup>44</sup> Gas TSTM			<sup>45</sup> AOF			46 Test Method VENTED		
<sup>47</sup> I hereby cer been complied	d with a	nd that	the info	rmation gi	ven abov		10-10-0	6	,	. 0		N DIVISI		
complete to the Signature:	,	Approved by: Chale A- 10-10-06												
Printed name:	- 11.11	Title:												
Title: REGU		SUPERVISOR DISTRICT # 3 Approval Date: QCT 1 0 2006												
E-mail Address: mmartinez@nobleenergyinc.com							Results og Packer Hakage Test due no							
Date: 10/02/06 Phone: (505) 632-8056							Results of Packer Flakage Vest due no later than 11/10/06 (Informed Jean of PLT 10-5-06)							