

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 SEP 26	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMING	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 27-4 Unit NMNM-0784083	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #14N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1690' FNL & 660' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-298360001	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco MV/ Basin DK	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T27N, R4W, NMPM	
15. DATE SPUNDED 6/30/06		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 7/10/06		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9/6/06		19. ELEV. CASINGHEAD	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* KB-6668' GL-6656'		20. TOTAL DEPTH, MD & TVD 7934'	
21. PLUG BACK T.D., MD & TVD 7933'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota- 7904' - 7688'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. LOGS Cement bond log 4-Track Presentation	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) .34" diam. 70 holes 7852' - 7904' = 2 spf = 38 holes 7688' - 7838' = 1 spf = 32 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7852' - 7904' 10 bbls 15% HCL, 30,000 Gal slickwater 7688' - 7838' 40,000# 20/40 TLC sand Total fluid 2446 bbls Displaced w/ 119 bbls 2% KCL	
33. PRODUCTION DATE FIRST PRODUCTION 9/22/06 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS This is a DK/MV commingled well per order DHC 2387AZ		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature] TITLE Regulatory Tech		DATE 9/26/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 02 2006

FARMINGTON FIELD OFFICE
BY J. L. Salazar

NMOCD

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo Alamo	2922'	3068'	White, cr-gr ss.	Ojo Alamo	2922
Kirtland	3068'	3292'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3068
Fruitland	3292'	3537'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3292
Pictured Cliffs	3537'	3704'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3537
Lewis	3704'	4028'	Shale w/siltstone stringers	Lewis	3704
Huerfanito Bentonite*	4028'	4461'	White, waxy chalky bentonite	Huerfanito Bent.	4028
Chacra	4461'	5065'	Gry fn grn silty, glauconitic sd stone	Chacra	4461
			w/drck gry shale		
Cliff House	5065'	5300'	ss. Gry, fine-grn, dense sil ss.	U.Cliff House	5065
				M. Cliff House	5224
Menefee	5300'	5681'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5300
Point Lookout	5681'	6147'	Med-light gry, very fine gr ss w/frequent	Pt.Lookout	5681
			sh breaks in lower part of formation		
Mancos	6147'	6831'	Dark gry carb sh.	Mancos	6147
Gallup	6831'	7598'	silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6831
Greenhorn	7598'	7655'	Highly calc gry sh w/thin lmst.	Greenhorn	7598
Graneros	7655'	7686'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7655
Dakota	7686'		Lt to dk gry foss carb sl calc sl silty	Dakota	7686
			ss w/pyrite incl thin sh bands clay & shale breaks		