

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit A (NENE), 810' FNL & 1180' FEL, Sec. 30, T25N, R7W NMPM

5. **Lease Number**
SF-078876

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

Canyon Largo Unit

8. **Well Name & Number**

#16

9. **API Well No.**

30-039-60052

10. **Field and Pool**

11. **Ballard PC/ Basin FC
County and State
Rio Arriba, NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : P&A PC & RC FTC

13. Describe Proposed or Completed Operations

See Attached sundry.

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Technician

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 28 2006

Date FARMINGTON FIELD OFFICE
BY _____

Canyon Largo Unit #16
API 30-039-60052
810' FNL & 1180' FEL
Sec. 30, T25N, R7W
P&A PC, Recomplete FC

8/8/06 MIRU Aztec #521. NDWH. NUBOP. TOOH w/tbg. RU Wireline. Ran gauge ring to 2509'. RIH w/ CIBP & set @ 2509'. RD Wireline. Locate hole @ 167' to 198'. PT csg., made another hole at 723' to 753', PT 3500#/15 min., good from 1372' to CIBP @ 2507'. RIH w/ cmnt. Retainer @ 684'. 8/12/06 MIRU Schlumberger, est. circ, pump 50 bbls (242 sxs) Type G neat cmt., lost circ. (approx. 20bbls). Displaced w/ 2 bbls, approx. .6 bbls on top of cmnt. retainer. Sting out & reverse circ., circ @ 800 psi & pump cmnt. @ 800-200 psi. POOH & WOC (4 hours). No circ. to surface after 10 bbls of H2O. Pumped cmnt., 39 bbls started to get water for returns (15 bbls), displaced .75 bbls. 8/14/06 TIH w/ mill & tagged cmnt @ 102'. Mill out cmnt, fell past cmnt. @ 180'. PT csg to 500#/15 min., test good. TIH w/ cmnt. Retainer @ 684', D/O cmnt. Retainer & cmnt. f/684' t/740'. PT csg to 500#/15 min., test good. CO to PBTD @ 2507'. 8/15/06 RU W/L, ran CBL,GR,CCL from 2507' to surface. TOC @ 54'. RU to perf PC, .32 dia. 3 spf @ 2317' to 2460' = 72 holes
8/16/06 TIH w/ Frac pkr. & set @ 1571' (csg collars @ 1555' - 1586'). 8/18/06 NU Frac Valve. PT csg to 6000 psi. OK. Frac fruitlan coal formation w/2500 gals 25# x-link pre-pad & 20,730 gal 25# linear 75Q N2 foam, w/60,000# 20/40 Arizona Sand & 714,700 scf N2. RD Schlumberger. RU flowback. Flow back & CO well for 2 days. Release Frac pkr., POOH w/ tbg. & pkr., CO to PBTD w/ air & mist for 2 days. RU W/L, ran SI build up test, RIH w/ prod. Sting, CO w/ air at PBTD. Unloaded 12 bbls, flow back well for 1 day. Release flow back crew.
8/25/06 TIH w/75 jts 2 7-8" 6.4# J-55 UFJ tbg set @ 2467'. ND BOP, NU WH. PT tbg to 500 psi. OK. RD, released rig on 8/28/06 @ 1800 hrs.

The Pictured Cliffs formation is P&A'd. Well will produce as a Fruitland Coal stand alone only.