Office Server Mineral and Natural Recourses	n C-103 ch 4, 2004
District I Energy, Winerais and Natural Resources WELL API NO.  WELL API NO.	7, 2004
District II OIL CONSERVATION DIVISION 30-039-29896	
District III 1220 South St. Francis Dr.	1
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505  SIATE X FEE  6. State Oil & Gas Lease No.	<u> </u>
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  San Juan 29-5 Unit	
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other #48A	
2. Name of Operator 9 OGRID Number	
ConocoPhillips Company 217817	
3. Address of Operator 10: Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289  Blanco MV  4. Well Location	
4. Well Education	
Unit Letter D: 700 feet from the North line and 300 feet from the West line	
Section 15 Township 29N Range R5W NMPM Rio Arriba County	,
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CAS	SING 🗌
TEMPORARILY ABANDON	т
PULL OR ALTER CASING  MULTIPLE  CASING TEST AND COMPLETION CEMENT JOB	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including esting the complete of the complete operations.)	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed correcompletion.	ompletion
9/13/06 MIRU Aztec #711. PT casing 600#/30 mins. RIH w/8-3/4" bit. Tagged on cmt @ 172'. D/O cmt and drilled ahead	
to 3972'. Circ hole. RIH w/92 jts, 7", 20#, J-55 ST&C casing & set @ 3965'. Pre-flush w/ 10/10/10 ahead Scavenger 19 sx (56 cf – 10 bbls slurry) Prem Lite, CALC, CELLOFLAKE, LCM-1, FL-52, SMS. Lead 518 sx (1103 cf – 196 bbls slurry)	
Prem Lite, CALC, CELLOFLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf – 22 bbls slurry) TYPE III, CALC, CELLOFLAKE, FL-52. Dropped & displaced w/158 bbls FW. Bump plug & no return to surface. WOC. TOC @ 650'	
Verbal from Charlie Perrin to drill ahead 9/16/06.	
RIH w/ 6-1/4" bit. Drilled ahead to 6267' (TD) TD 9/21/06. Circ hole. RIH w/144, 4-1/2", 10.5#, J-55 casing & set @ 6234'.	
Pre-flushed 10 bbls Gel water, 2 bble FW ahead Scavenger 9 sx (28 cf – 5 bbls slurry) Premium Lite, HS FM, CELLO-FLAKE, CD-32, LCM-1, FL-52. (366 cf – 65 bblsslurry) Premium Lite, HS FM, CELLO-FLAKE, CD-32, LCM-1, FL-52. Dropped plug and displace w/98 bbls FW. Bump plug to 1720	
BOPE, RD released rig @ 1830 hrs 9/21/06.  PT will be reported on next report. TOC will also be reported on next report.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any p	
	d plan □.
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approve	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approve  SIGNATURE	
	-599-4018
SIGNATURE TITLE Regulatory Assistant DATE 9/29/06	-599-4018
SIGNATURE Change TITLE Regulatory Assistant DATE 9/29/06  Type or print name Rhonda Rogers E-mail address: Rhonda.s.rogers@ConocoPhillips.comTelephone No. 505	-599-4018