(October 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE

(See other Inreverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

CI	= 0.	783	42
- 31		100	4.)

WELL C	COMPL	ETION OR I	RECOMPLI	ETION R	EP(	ORT AND	LO	<b>G4</b> 28	6. IF	INDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF		OIL WELL	GAS X		UUU Other	<del>Ub 1 1 -</del>	* * * *		1			
				لــا		RECE	WE	ΰ	7. UN	IT AGREEMEN		
b. TYPE OF	F COMPLETI	ON:   WORK   DEEP-		DIFF.	_	NLUL	un milit	au aM	0 54		1 <b>9-5 Unit N M N N へつう</b> 8年 NAME, WELL NO.	
	WELL X	OVER EN	PLUG BACK	RESVR	Other()	O FARM	. i 155 î	V. 14	0. FA			
	E 0050 4 70							<del></del>	0.45		9-5 Unit #17B	
	ONOCOPH								9. AP	WELL NO. 30-039-297	42	
		EPHONE NO.				, C.			10. F		L, OR WILDCAT	
		9, Farmington, NM	87499 (50	5) 326-970	00	J. S.		1 - 17 B	l	Blanco MV		
	ON OF WELI	(Report location cle	arly and in accorda	nce with any S		quirements)*	636	10° C	7/		OR BLOCK AND SURVEY	
At surfac	e Un	it H (SENE) 2110	' FNL & 310' FW	L		3,6	UCT	2000	3 0	OR AREA		
			FE	L		1,72	, e		.::,	Sec. 5, T29	N, R5W, NMPM	
At top pn	od. interval re	eported below	Same					. 0	-7			
At total d	lonth	Same				3		S. S.	3)			
At total d	Jepu i	Same				V.		, i	1			
			[7:	. PERMIT NO	).	DATE ISSUE	D	11,2	12. C	OUNTY OR	13. STATE	
			4				27			PARISH		
15. DATE SP	UDDED 144	DATE T.D. REACHED	117 DATE CO	MPL. (Ready to	prod \	L	10 5	EVATIONS (DF, R	Rio A		New Mexico  19. ELEV. CASINGHEAD	
7/8/06	10.	7/25/06	1	/13/06	ر . ده د مر		10. EL	GL - 6132'	ND, RI,	J., E10.)	IS. ELEY, CASINGHEAD	
	EPTH, MD &T\		BACK T.D., MD &TVD	22. IF MULTI				ERVALS	ROTAR	Y TOOLS	CABLE TOOLS	
		<u> </u>			HOW M	ANY*	OF	RILLED BY				
TD 6150'	TION WITCH	PBTD 61			2		Ь		L	Yes	CEPONAL	
24. PRODUC	TION INTERVA	AL (S) OF THIS COMPL	ETION-TOP, BOTTON	i, NAME (MI) AN	(טייו טו	-				25. WAS DIRE SURVEY		
Blanco	MV - 4374	' - 5954'									No	
26. TYPE ELE	ECTRIC AND C	THER LOGS RUN							27. WA	S WELL CORE		
GR/CCI	UCBLITDT	Log									No	
28.					ORD (	Report all strings						
CASING SIZ	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD					EMENTING RECO	RD		AMOUNT PULLED	
9 5/8" 7"		32.3# H-40 20# J-55	3888'		13 1/2"   Surface 8-3/4"   Surface				15 bbls 115 bbls			
4 1/2"		10.5# J-55	6138'	6-1		Surface: 656 TOC - 3278';				113 0018		
						, , , , , , , , , , , , , , , , , , , ,		(2.1. 3.)			<del></del>	
29.		LINER RI	CORD			30.			TU	BING RECOR	RD.	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	(MD)	SIZE		DEPTH SET	MD)	-	PACKER SET (MD)	
	<del> </del>	<del></del>	<b> </b>	<u></u>		2-3/8" 4.7#		5811'			<del></del>	
1 PERFORA	ATION RECOR	D (Interval, size and nu	mber)	32.			D SHC	T. FRACTURE.	CEME	NT SOLIEEZE	FTC	
Mesaverde			•	<u> </u>	TH INTE	RVAL (MD)	1			NIND OF MAT		
PLO 5710' -	- 5954' = 1	spf = 30 Holes		5710'-595			Pump	420 gals of	15% H	CL w/ 60 Q :	slickfoam wi	
		= 1 spf = 30 Hole	98					# 20/40 brad				
		spf = 30 Holes		5234' - 56	557'				15% HCL w/ 60 Q slickfoam w/			
Total = 90 h	IOIGS			4374'-482	78600# 20/40 brac				ly, 870700 scf N2 15% HCL w/ 75 Q 20# Linear gel w/			
				1017 402				0# 20/40 bra				
33.						ODUCTION						
DATE FIRST PE SI		PRODU	CTION METHOD (Flow		npingsi	ize and type of pur	np)			i .	(Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE P	Flowing ROD'N FOR	OIL-BI	BL	GAS	MCF	WATE	SI RBBL	GAS-OIL RATIO	
				ST PERIOD		1						
9/13/06		2	1/2"					144 mcf				
LOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL		GAS-MCF		WATER-BE	L		OIL GRAVITY-API (CORR.)	
SITP - 3	260#	FCP - 250#	24-HOUR RATE			1730 mcfd	ı	4 burnel			ļ	
		Sold, used for fuel, vent	ed, etc.)	· · · · · · · · · · · · · · · · · · ·		1730 Incia		1 bwpd		TEST WITNESS	SED BY	
		To be sold										
35. LIST OF A	TTACHMENT	3								<del></del>	<del></del>	
				Aesaverde s								
vv / . I hereby co	entity that the fo	regoing and attached in	normation is complete	and correct as d	etermine	ed from all available	e record:	3				
····	Jan A	a Kaln	3.1.2								ACCEPTED FOR RECORD	
SIGNED 74	William	(C) NOLL	MM TITLE	Regulator	ry Ass	sistant			DATE		9/29/06	
		*(S	ee instructions	s and Spac	es fo	r Additional	Data	on Reverse	Side		UCT ILE SILVE	
Γitle 18 U.S.	.C. Section	1001, makes it a									0 0 2000	
		, fictitious or fraud									FARMINGTON FIELD OFFICE	

MWOCD P

FARMINGTON FIELD OFFICE BY SELVEYS

Point Lookout	Menefee		Mesa Verde		Chacra	Huerfanito Bentonite	Lewis	Pictured Cliffs		Fruitland	Kirtland	Ojo Alamo
5635'	5356' 5635'	5021' 5356'		' 5021'		-	-	3448'	3011' 3448'		2711' 3011'	2535' 2711'
Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Med-dark gry, fine gr ss, carb sh & coal	& coal	Light gry, med-fine gr ss, carb sh	w/drk gry shale	Gry fn grn silty, glauconitic sd stone	White, waxy chalky bentonite	Shale w/siltstone stringers	Bn-Gry, fine grn, tight ss.	med gry, tight, fine gr ss.	Dk gry-gry carb sh, coal, grn silts, light-	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
Point Lookout	Menefee	Mesa Verde		Chacra		Huerfanito Bentonit	Lewis	Pictured Cliffs	Fruitland		Kirtland	Ojo Alamo
5635'	53561	5021'		_		t ·		3448'	3011'		2711'	2535'