

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 OCT 2 PM 3 40

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE) 1200' FSL & 450' FEL, Sec. 18, T30N, R5W NMPM

5. Lease Number
NMSF-078994
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 30-5 Unit

8. Well Name & Number

San Juan 30-5 Unit #38M
9. API Well No.

30-039-29906

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ - Other -

13. Describe Proposed or Completed Operations

9/20/06 RIH w/8 3/4" bit & tagged cmt. D/O cmt & ahead to 3710'. Intermediate TD reached 9/22/06. Circulate hole. 9/23/06 RIH w/88jts of 20# J55 ST&C csg set @ 3703'. Pumped preflush w/5bbls H2O and 20bbls gel. Pumped 430sxs(1124cu-200 bbls)Class "G" cmt w/3% D-79, .2% D-46, 2lb/bbls cmt. Followed w/180sxs(239cu-42bbls)50/50 G-POZ w/2% D-20, .2% D-46, 2% S-001, 5lb/sks D-24, 15% D-65, 2lb/bbls cmt. Drop plug and displace w/149bbls of FW. Bump plug w/3400psi. Circulated 40bbls of cmt to surface. WOC. PT csg to 1800psi for 30mins, ok.
9/23/06 RIH 6 1/4" bit & tagged cmt. Unload hole and D/O cmt & ahead to 7978'. TD reached 9/25/06. Circulate hole. RIH w/ 4 1/2" 187jts of 11.6# N80 LTC 8rd csg set @ 7972'. Pumped preflush w/5bbls H2O, 10bbls gel, 10bbls H2O. Pumped 490sxs (706cu-125bbls)50/50 POZ Class "G" cmt w/.25# D029, 3% D020, 1# D024, .25% D167, .15% D065, .1% D800, .1% D046, 3.5bl Phenosal. Drop plug and displace w/90bbls, mixed 25lbs sugar w/first 10bbls. Bump plug @ 1800hrs 1750psi w/123bbls FCP. Will show TOC and PT on next report. PT will be conducted by completing rig. RD MO 9/27/06

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Analyst Date 10/2/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 03 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD