

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
8. Well Number #28B
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 230' feet from the North line and 920' feet from the East line

Section 16 Township 31N Range R8W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6518'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/8/06 RIH w/ 8 3/4" bit & tag cement @ 204'. D/O cement & then formation to 3143'. Circ. hole. RIH w/ 72 jts, of 7", 20#, J-55 ST&C casing set @ 3133' (verbal approval given by Henery V @ 3:30 pm on 9/5/06 to change casing setting depth). 9/12/06 RU to cement. Pumped preflush of 20 bbls FW, 10 bbls mud clean. Scavenger w/ 19 sx (55cf - 10 bbls). Lead w/ 348 sx ( 743 cf-132 bbls) premium lite w/ 3% cacl2, .25 # celloflake, 5 # LCM1, .4% FL52, .4% SMS. Tail w/ 90 sx (124 cf - 22 bbls) type 3 w/ 1% Cacl2, .25# celloflake, .2% FL52. Drop plug & displaced w/ 125 bbls FW. Circ 27 bbls to surface. WOC. NU BOP. 9/12/06 PT casing, 1500 #/30min. OK.

9/12/06 RIH w/ 6 1/4" bit. D/O cement & then formation to 6085' (TD). TD reached 9/14/06. Circ. hole. RIH w/ 142jts 4 1/2", 10.5#, J-55, ST&C casing & set @ 6080'. 9/15/06 RU cement. Pumped preflush of 10 bbls gel water, 2 bbls FW. Scavenger w/ 9 sx (28 cf - 5 bbls). Tail w/ 190 sx (377cf - 67 bbls) premium lite w/ .25 # celloflake, .3% CD32, 6.25 # LCM1, 1% FL52. Drop plug & displaced w/ 97 bbls FW. Bumped Plug w/ 944#. ND. Install trash cap. RD & released rig @ 9/16/2006. Will show TOC & casing PT on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Assistant DATE 10/4/06

Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY Chark Bern TITLE SUPERVISOR DISTRICT # 3 DATE OCT 10 2006  
Conditions of approval, if any: