Form 3160-4 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM-APPROVED OMB NO 1004-0137

											5. Lease Serial No. NMSF 078925			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
la. Type o	of Well of Complet				Dry Work Over		US SEP Den Pli	18 ug Back	P/	Z Diff. Resv	r.,	6. If Indi	an, Allottee	or Tribe Name 15
	•		Other		<del></del>			RECE		[)			_	ment Name and No.
2. Name	of Operato	\r			_		070 F	A D M	MAG	7011.1	111		on Largo	((0,0,1,1))
2. IVanic	or Operate	" Hur	ntington l	Energy, L.L.	C.		OTOTA	et 1.7 (a)	i g Çri	OB I			Name and	
2 4 4 4							I 20 Db	one Mo	/inalud		<i>l</i> a) (	O. AFIW		Unit #476
3. Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 405-840-9876											(4)		39-29651	
73116											- 1			Exploratory
	:			•		h Federa	il requiremen	nts)*					Greenhor	
At surface NWNE Lot B, 1310' FNL & 1665' FEL  At top prod. interval reported below same										1	1. Sec., 7 Survey	., R., M., o	n Block and Sec 26-24N-6W	
			orted belov	* same							-	2 Count	y or Parish	13. State
	a. dopu.	same					15					Rio Ar		NM NM
4. Date 9 06/1	Spudded 1/2006		15.	Date T.D. Rea 06/18/2006			16. Date C	-		/ <b>30/2006</b> dy to Pro		7. Elevai 6759'		RKB, RT, GL)*
18. Total	Depth: N	AD 71	26'	19.	Plug Back T.D	.: MD	6680'		20.	Depth Bri	dge Plug Se	t: MD		6780', 6715', 6680'
18. Total Depth: MD 7126' 19. Plug Back T.D.: MD 6680' 20. Depth Bridge P											TVI		, , , , , , , , , , , , , , , , , , , ,	
21. Type	Electric &	Other	Mechanic	al Logs Run (	Submit copy of	feach)			•	Was well		No L	Yes (Sub	mit analysis)
CB	CCL CBI	, RST	, .						ı	Was DST		No [		mit report)
		·							<u> </u>	Direction	al Survey?	✓No	Yes (S	Submit copy)
23. Casir Hole Size	Casing and Liner Record (Report all strings set in well)  ole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Death   Type of Cement (RB)									urry Vol.	Cement Top* Amount		Amount Pulled	
12 1/4"	8 5/8"		23#	Surface	340" KB		Depth	Type of Cement (BBL)  260 sx 55 bbls		(BBL)	Cir		15 bbls	
7 7/8"	4 1/2"		11.6#	Surface	7121'KE		Lead	700 s		-	9 bbls	700'		
7 770	1		11.0//	- Surrace	- · · · · · · · · · · · · · · · · · · ·	<del>*                                     </del>	Tail		<u>-</u>		235 bbls /00			
	<del></del>			<u> </u>				700.						
	<del></del>			<del> </del>				├				-		
								ļ				<u> </u>		
				<u> </u>				<u> </u>						
24 Tubin	g Record													
Size	Dept	set (M	ID) Packe	er Depth (MD) Size		Depth Set (MD)		Packer Depth (MD)		Size	Size Depth		Packer Depth (MD)	
2 3/8"	6505'		652	.1'										
25. Produ	cing Interv	als				26.	Perforation	n Record						
	Formatio	n		Тор	Bottom		Perforated Interval Size			No.	No. Holes Perf. Status			
A) Gree	nhorn			6440' 6508' 64		6470'-6480'			0.41" 20		Inactive		(pkr set at 6521') Z	
3)												(L slidin		ng slv set at 6451')
<del>(</del> )					<u> </u>	<u> </u>			·				<u> </u>	
)) ))					<del></del>	$\dashv$								
	Fracture To	reatmen	t Cement	Squeeze, etc.	<u> </u>						<u>. l</u>			
	Depth Inter		I, cement	bqueeze, etc.		······	Δ	mount a	nd Tyne	of Mater	ial			
6470'-64	- ·			68 077 gale	20X-linked 7	ΩΩ foam						nned FM	w/84 602	# 20/40 sand
0470 -0-					h Dakota (65			aming	1,775,0	75 BCI	itz ec pro	pped PM	11/04,002	# 20/10 SAIIU
				(ireated iii	in Dunota (05	40 -0070								
			<del></del>											
28. Produ	iction - Inte	rval A	l											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	vity	Ga	s	Production	Method		
Produced	Date	Tested	Produc	ction BBL	Gas MCF	BBL	Corr. A	PI	Gr	avity				
		N/A	<del>  - )</del>											
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas MCF	Water BBL	Gas/Oil		Wel	Status				
Size	Flwg. SI	Press.	Rate	BBL	MCr	DBL	Ratio							
	l	L <u>.</u>			i									
	uction - Int			1.63	10	Water	1016		10		In .			
Date First Test Hours Test Produced Date Tested Produc				Oil tion BBL	Gas MCF	Water BBL	Oil Grav Corr. Al		Gas Gravity		Production	Production Method		
				<b>&gt;</b>			- Con. 14		"""	,				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well	Status	<b>1</b>			<del></del> ,
Size	Flwg.	Press.	Rate	Oil BBL	MCF	BBL	Ratio		""	<del></del>				
	SI ;		<del>)</del>	▶					1				ΔΛ	CEPTED FOR RECORD

\*(See instructions and spaces for additional data on page 2)

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20h Brod	uction - Inte	musl C			-								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
28c. Production - Interval D													
Date First Produced	Date First Test Hours Test		Production	Oil BBL			Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)													
Shov tests,	v all import	tant zones	(Include Aqu of porosity a val tested, cus	ind contents	31. Formation (Log) Markers								
Forn	nation	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth			
Greenho	rn	6440'	6508'	Marls fractu		ale, no vis po	or, possible gas in	Niobrar Juana L Greenh Granero Dakota Morriso	orn os	5493' 6105' 6440' 6508' 6540' 6886'			
32. Addi	tional rema	rks (include	plugging pr	ocedure):									
Brac	denhead n	ressure w	as monitor	ed ner BLi	M request	from start t	a finish of all acid	izing and wh	enever any downhole pressure	o onerations were			
			change oc		or request		o mindi or an acid	izing and wa	chever any non-muoic pressure	e operations were			
33. Indicate which items have been attached by placing a check in the appropriate boxes:													
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:													
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name (please print) Catherine Smith Title Land Associate													
Signature Catherin Smith Date 09/12/2006													

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.