

submitted in lieu of Form 3160-5  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 OCT 10 PM 3 41

1. **Type of Well**  
 GAS

RECEIVED  
 070 FARMINGTON NM

5. **Lease Number**  
 NMSF079363  
**If Indian, All. or**  
**Tribe Name**

2. **Name of Operator**  
**BURLINGTON**  
 RESOURCES OIL & GAS COMPANY LP

6. **Unit Agreement Name**  
 MNM078412C

3. **Address & Phone No. of Operator**  
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

7. **Well Name & Number**  
 SJ 28-6 Unit #158E  
**API Well No.**

4. **Location of Well, Footage, Sec., T, R, M**

Unit H (SE/NE), 1445' FNL & 940' FEL, Sec. 11, T27N, R6W, NMPM

8. **Field and Pool**  
 Basin Dakota  
**County and State**  
 San Juan Co., NM  
 Rio Arriba

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - 7" & 4 1/2" csg

**13. Describe Proposed or Completed Operations**

09/21/06 NU BOP - PT ok. PT csg to 600#/30min-ok. Tag cmt & DO. Drill 8 3/4" hole to intermediate TD @ 3575'. TIH w/82 jnts 7", 20#, J-55 ST&C csg & set @ 3574'. Set DV tool @ 2920'. Circ hole. Preflush w/ 10 bbl fwtr. Scavenger w/18sx (56.2 cuft - 10 bbl) Type III cmt w/.05 pps D-29 Cellophane, .3% CD-32; 6.25 pps LCM-1, 1.0% FL-52. Tail w/106 sx (146 cu ft-26 bbl) Type III cmt w/.05 pps celloflake, .3% CD-32, 6.25 pps LCM1, 1.0% FL-52. Bump plug @ 1800# @ 1456 HRS 9/24/06. Open DV tool and circ between stages. Circ 15bbl cmt to surface. Ran preflush w/ 10bbl fwtr, 10bbl mud, 10bbl fwtr. Pump 2nd stage scavenger w/18sx (56.2 cu ft-10bbl) Type III cmt w/.05 pps D-29 Cellophane, 0.3% CD-32, 6.25 pps LCM1, 1.0% FL-52. Tail w/361sx (771 cu ft -137 bbl) Type III cmt w/0.25 gps Celloflake, 0.3% CD-32, 0.5 LCM1, 0.4% FL-52. Bump plug w/2330# @1927 HRS 9/24/06. Circ 40 bbls cmt to surface. ND NU BOP 9-26 PT 1500# 30min - OK

09/26/06 PT BOP. TIH & drill out DV tool. TOH. Unload hole. RIH. Drill 6 1/4' hole to TD @ 7800' RIH w/ 159 jnts 4 1/2", 10.50#, J-55 ST&C csg and set @ 7799' Circ hole. Pre-flush w/10 bbl chemical wash, 5 bbl wtr. Scavenger w/9sx (27.5 cu ft-4.9 bbl) Type III cement. Tail w/ 307 sx (607.5 cu ft-108 bbl) Class III cement w/ 0.25% Cellflake, 0.3%CD-32, 6.25 pps LCM1, 1.0 FL-52. Bump plug @ 1132 HRS on 9/29/06. WOC ND RD Rig released 9/29/06. *Did not circ.*

*Submit PT Sundry Will rpt TOC & PT next report.*

**14. I hereby certify that the foregoing is true and correct.**

Signed Juanita Farrell Title Regulatory Specialist Date 10/06/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

