

UNITED STATES -
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in
instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

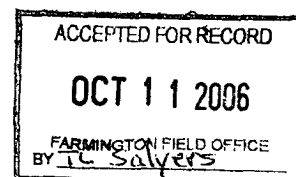
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: Oil WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2005 OCT 10 PM 3:12	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. HESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. (API) WELL NO. 30-045-332890001	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal/ Albino Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW), 2440' FSL & 690' FWL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T32N, R8W, NMPM	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6/5/06		16. DATE T.D. REACHED 6/14/06	
17. DATE COMPL. (Ready to prod.) 9/30/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-7025'; GL-7014'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4089'	
21. PLUG. BACK T.D., MD & TVD 4044'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Albino Pictured Cliffs 3771'-3960'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8", H40	32.3#	142'	12 1/4"
4 1/2", L80	11.6#	4087'	6 3/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
SURF; 50 sx		7bbbls 3 bbls	
SURF; 462 sx		25bbbls	
TOC = 110'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	NONE	
2-3/8", 4.7# J-55	3946'		
31. PERFORMANCE RECORD (Interval, size and number)			
3900'-3960' @ 1SPF=44 holes			
3771'-3916' @ 1SPF=36 holes			
total= 80 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3771'-3960'		21756 gal 20# linear 70% N2 foam, 694100 SCF N2,	
		150000# 20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 9/29/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL 0
SI - 1217#	SI - 1220#		3616 mcf
GAS-MCF 3640 mcf		WATER-BBL 0	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a FC/PC well being DHC order # 3746. The fruitland sands was not completed on this well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Regulatory Analyst	
DATE 10/6/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Ojo Alamo	2517'	2623'	White, cr-gr ss.	Ojo Alamo	2517'
Kirtland	2623'	3548'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2623'
Fruitland	3548'	3898'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3548'
Pictured Cliffs	3898'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3898'