Form 3160-5 (November 1994)

Type of Well

Oil Well

2. Name of Operator

3a. Address

3104 N. Sullivan, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Black Hills Gas Resources, Inc.

440' FNL & 440' FEL Unit A Sec. 34, T30N, R03W

TYPE OF SUBMISSION

determined that the site is ready for final inspection.)

Notice of Intent

UNITED STATES ' DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

Production (Start/Resume)

Reclamation

MDA 701-98-0013

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other ins	Tructions on reverse side	
f Well	RECEIVED	SEP 2006
Well X Gas Well Other	070 FARMINGTON NM	8. Well Name and Noco
of Operator		8. Well Name and No. Jicarilla 30-03-34/#2
ills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)		9. API Well No.
SS	3b. Phone No. (include area code)	30-039-26101
Sullivan, Farmington, NM 87401	505-327-4573	10. Field and Pool, or Exploratory Area (67 8)
		East Blanco Pictured Cliffs &
on of Well (Footage, Sec., T., R., M., or Survey Description)		Cabresto Canyon Tertiary
. & 440' FEL Unit A		AND
T30N, R03W		Rio Arriba County, New Mexico

Water Shut-Off

Well Integrity

Other Open existing PC X Subsequent Report Casing Repair New Construction Recomplete & commingle)w/Tertiary ☐ Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days.

Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Deepen

Fracture Treat

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

"This is part of the Permit Clean-up program for Black Hills"

Acidize

After Casing

8/30/05: MIRUSU. Swab test existing Nacimiento perfs. Drill CIBP @ 3553' & CO to PBTD 3802'. Swab tested existing PC perfs. W/PKR @ 3593', treated existing PC perfs 3618'-28' w/150 gal 7-1/2% HCL acid & 10 gal methanol. Landed 2-3/8" production tbg @ 3675'. Ran pump & rods. Completed as a commingled PC/Tertiary gas well. Released rig on 10/5/05.

14. I hereby certify that the foregoing is true and co	reed		
Name (Printed/Typed)	Title		
Mike Pippin		Petr. Engr. (Agent)	
Signature Make Links	Date	September 4, 2006	
	THIS SPACE FOR FEDERAL OR STATE	USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations the	hose rights in the subject lease		
Title 19 II C.C. Section 1001 makes it a crime for an	vi nessan knowingly and willfully to make to any den	artment or accepts of the Linited States any false fictitious	or

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SEP 1 1 2006

NMOCD &