

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

2006 SEP 27 AM 11 21

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1960' FEL, SW/4 SE/4 SEC 21-T31N-R06W

RECEIVED
070 FARMINGTON NM

SEP 29 2006

SEP 2006

OIL & GAS DIV
DISTRICT 3

8. Well Name and No.
ROSA UNIT #260A

9. API Well No.
30-039-29546

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-07-2006 MIRU, ND WH, NU BOP and blooie line, SDFN

06-08-2006 PU 10 4 3/4" DC's and 2 7/8" DP. RU power swivel, drill cmt from 2980' to float collar @ 3000', drill float and cmt to guide shoe @ 3041', circulate hole clean, SDFN.

06-09-2006 Drill Fruitland Coal from 3042' to 3256', had 43' of coal, TOH, change stripping bowl on BOP, SD till Monday.

06-12-2006 TIH w/ under reamer, unload hole w/ air mist, under ream from 3052' to 3257', LD DP and DC's, LD and load out under reamer, SDFN.

06-13-2006 Land donut in WH, no tbg, ND BOP, ND blooie line, release rig, move to Rosa #219A.

06-17-2006 MIRU, csg press 400 psi, BD on 2" line, ND tree, NU cavitation stack, test stack 1500 psi 15 min, pull tbg hanger, RU to surge f/ surface, surge f/ surface w/ 7 bph mist and 5 bbl pad @ 400 psi, press to 900 psi, soak 1.25 hr, total of 2 surges, flow nat 1 hr between surges.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 24, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

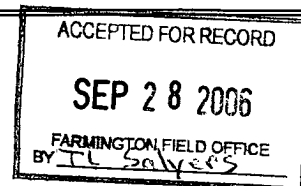
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report liner detail
& settings

NMOCB

8



06-19-2006 Surge from surface, 4 hr nat SI = 125 psi, PUBHA and TIH w/ 6 1/4" bit, PU D.P. and TIH, tag @ 3025', C/O to TD @ 3257' w/ 12 bph mist, ran med to heavy coal and shale 70/30, PU to 3055', surge from shoe w/ 10 bph mist @ 800 psi, total of 5 surges.

06-20-2006 4 hr nat SI = 250 psi, hold S.M., TIH from shoe, C/O 35' of fill from 3212' to TD @ 3257' w/ 12 bph mist, PU to 3055', surge from shoe w/ 12 bph mist @ 900 psi, total of 8 surges.

06-21-2006 Surge from shoe overnight w/ 12 bph mist @ 900 psi, nat surge from shoe 4 hr SI=100 psi, TIH from shoe, tag @ 3059', CO 73' of fill to TD @ 3257' w/ 12 bph mist w/ 1 compressor. ran md coal and shale 50/50. circ air only .5 hr. PU to 3055', 3 nat SI=250 psi, surge from shoe w/ 12 bph mist @ 600 psi over night.

06-22-2006 Surge from shoe 12 bph mist 600 psi, 4 hr nat SI = 300 psi, TIH from shoe, tag @ 3065', CO w/ 12 bph mist to TD @ 3257', 110' of fill, circ clean. PU to 3055', surge from shoe w/air mist, 8 surges total.

06-23-2006 Surge from shoe overnight, CO 29' of fill to TD @ 3257', TOH, RU to surge from surface, surge from surface.

06-24-2006 Nat. surge from surface.

06-25-2006 Nat surge from surface, surge from surface w/air mist, bridged off, attempt to surge out bridge, total of 5 surges.

06-26-2006 Attempt to surge out bridge overnight, pressure to 500 psi & SI @ 0300 hrs, surge out bridge for 2.5 hrs, TIH w/ 6 1/4" bit, CO w/ 12 bph mist from 3029' to 3092', running hvy coal & shale 60/40, PU to 3055', flow well natural overnight.

06-27-2006 SI @ 03:00, 300 psi @ 07:00, CO w/ air mist, circ & work pipe, hvy coal & shale 60/40, PU to 3055', flow well.

06-28-2006 5 surges from sh (2 nat/3 psi), CO to TD.

06-29-2006 300 psi @ 0700 hrs, tag @ 3123', CO to TD, 7 total surges.

06-30-2006 300 psi @ 07:00, tag @ 3171', c/o to TD, SWI from 6/30/06 thru 7/05/06.

07-05-2006 450 psi @ 07:00 after 4 day SI, 8 surges (3 Nat./5 Psi), Returns varied

07-06-2006 Air package compressor down in a.m., repaired temporarily, began CO immediately upon compressor becoming operational, tag @ 3068', 189' of fill, CO @ this depth all day, heavy returns, pitot test not possible, will continue w/ CO next day.

07-07-2006 Tag at 3068', clean out to 3211', pitot test not possible, will continue with clean out next day

07-08-2006 Tag at 3198', clean out to 3257' (TD), 5 Surges.

07-09-2006 300 psi @ 07:00, surged all day, 9 surges (1 nat/ 8 psi), fair returns.

07-10-2006 300 psi @ 07:00, Tag at 3210', clean out to 3257' (TD), 4 surges.

07-11-2006 300 psi @ 07:00, Tag fill @ 3068', circulate & work pipe, CO to 3212', heavy coal/shale (60/40).

07-12-2006 350 psi @ 07:00, Tag fill @ 3068', clean out to 3257' (TD).

07-13-2006 300 psi @ 07:00, tag fill @ 3210', clean out to 3257' (TD).

07-14-2006 300 psi @ 07:00, tag fill @ 3210', CO to 3257' (TD).

07-15-2006 300 psi @ 07:00, natural surges, light returns.

07-16-2006 300 psi @ 07:00, nat surges, very light returns.

07-17-2006 300 psi @ 07:00. tag @ 3198', CO to 3257' (TD), RD power swivel, TOH, stand back DP. LD DC's, install 5 1/2" rams, SI well.

07-18-2006 Ran liner. attempted to perforate. during last gun run, it got stuck immediately. were unable to work it free. SWION.

07-19-2006 Recover perf gun, complete perf. SWION.

07-20-2006 Unable to run production tubing, liner moved up 23', rescheduled liner & production tubing operations.

07-21-2006 350 psi @ 07:00. retrieved liner, need new liner, TIH to 3041'. SWION.

07-22-2006 425 psi @ 07:00, use air package compressor to pressure up accumulator, tag @ 3174', circulate & work pipe, CO to 3257' (TD), PU to 3055', SIWON.

07-24-2006 400 PSI @ 07:00, tag @ 3241', circulate & work pipe, CO to 3257' (TD), 50/50 coal/shale keep running as pipe was worked. TOH w/ DP, LD DC's, SIWON.

TOL?

07-25-2006 400 PSI @ 07:00, ran 5 1/2" liner, ready to perforate tomorrow July 26. SIWON. *depth set?*

07-26-2006 RU WL, perf following intervals top down w/ 3 3/8" HSC, 0.48" dia holes, 15 grm chg, 120 degree phasing @ 4 spf, (total of 300 holes), 3060' - 70', 3085' - 95', 3100' - 10', 3196' - 3216', 3216' - 31', 3235' - 45", RD WL, PU 102 jts 2-7/8", 6.5#, J-55 prod tbg, landed @ 3250' w/ exp check on bottom & "F" nipple one jt up, ND cavitation stack, Csg press 400 psi, NU tree and test to 2000 psi, pump off check @ 1100 psi. Turn well to production department, release rig @ 1300 hrs.