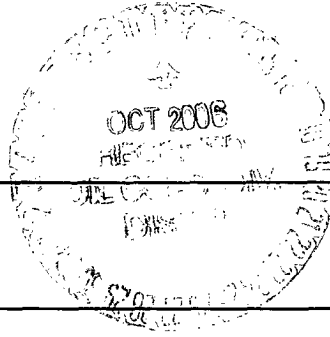


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 OCT 10 PM 3 39

RECEIVED
070 FARMINGTON NM



1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit L (NWSW), 1650' FSL & 1190' FWL, Sec. 17, T28N, R9W NMPM

5. Lease Number
NM-01772-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Reid #23
9. API Well No.
30-045-07437
10. Field and Pool
Blanco MV/ Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☒ Casing Repair
☐ Altering Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Commingle

13. Describe Proposed or Completed Operations

Burlington Resources intends to remove the packer & pull the 2-3/8" tbgr., PT the csg, if the test fails then repair any casing leak (s), trip back in the hole w/ tbgr. and return the well to production as a commingled MV/DK producer. Please see the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Tech Date 10/10/06

(This space for Federal or State Office use)

APPROVED BY John G. Gable Title Petr. Eng. Date 10/11/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

g

Reid 23 Procedure
1650 FSL & 1190 FWL
28N 9W Sec. 17 Unit L
San Juan, NM
Lat: N36 39.546 Long: W107 49.017
AIN: 6604501/02

Scope: Moving on well to remove packer, remove tubing, test casing integrity, perforate and circulate cement through bradenhead, test casing, clean out to PBTD, run back in with a single 2-3/8" tubing string and produce as commingled Mesaverde/Dakota.

1. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with SRB treated 2% KCL if necessary. ND wellhead and NU BOP.
3. Release seal assembly from the Model D packer, TOOH and lay down 2-3/8" tubing string as follows: (1) 2-3/8" tubing joint, (2) 2-3/8" x 10' tubing subs, (1) 2-3/8" x 4' tubing sub, (139) 2-3/8" tubing joints, (1) 2-3/8" x 4' tubing sub, (2) 20' blast joints, (1) 10' blast joint, (1) 2-3/8" x 6' tubing sub, (1) 20' blast joint, (60) 2-3/8" tubing joints, (1) 2-3/8" tubing joint, (1) 2-3/8" F-nipple. Visually inspect tubing string when TOOH. Report condition of tubing in DIMS and type of scale, if any.
4. PU and TIH with packer spear, rotary shoe, drain sub, top bushing, bumper sub jars and drill collars on 2-3/8" tubing. Mill over Model D packer slips and TOOH with packer body.
5. PU watermelon mill for 4-1/2" casing and TIH to 6635'. TOOH.
6. PU and TIH with CIBP and packer for 4-1/2" casing on 2-3/8" tubing. Set CIBP at 4387' (approx 25' above top Mesaverde perf). Test CIBP with packer. Pressure test casing to 1500 psi. If casing holds pressure then TOOH with packer and proceed to step #8.
7. If casing does not hold pressure, then begin leak isolation and contact project engineer.
8. RU Blue Jet and run cement bond log from 4400' to surface. Send CBL to project engineer immediately after it is ran.
9. Contact project engineer for squeeze hole and cement retainer locations and cement volumes (will be based on CBL). Open up bradenhead valve and establish circulation. Squeeze cement to surface with an absolute **Max Pressure of 1000 psi**. Notify NMOCD and BLM 24 hours prior to squeeze work.
10. TIH with bit and collars. Drill out cement.
11. Pressure test casing from CIBP at 4387' to surface to 500 psi for 30 min and record on a 2 hour chart. Notify NMOCD and BLM 24 hours prior to charted pressure test.
12. If casing passes charted MIT test, then PU and TIH with bit for 4-1/2" casing on 2-3/8" tubing and drill out CIBP at 4387'. TOOH.
13. PU and TIH with bailer on 2-3/8" tubing and bail fill to PBTD (6635'). TOOH with bailer.
14. RU test unit and pit and TIH with 2-3/8" tubing landed at 6570'. Flow test the entire wellbore up the 2-3/8" tubing with a backpressure on unit equivalent to the line pressure of **150 psi** (ensure backpressure is the same as the MV flow test. Swab if necessary to kick well off. Run a minimum 3-hour test and record results in DIMS. Be sure that it is a stabilized test, no spikes that indicate loading or surging. If the well is unstable, continue with test until a stable 3-hour test has been recorded. TOOH with tubing. RD test unit lines but do not RD the unit (unit will be utilized in testing the entire wellbore).
15. TIH with RBP and set RBP at 6438' (Max of 50' above top DK perf).

16. RU test unit lines. Flow test MV up the 2-3/8" tubing with a backpressure equivalent to the line pressure of **150 psi**. Land tubing at approximately 4465'. Swab if necessary to kick off. Run a minimum 3-hour test and record results in DIMS and on the drilling test sheet. Be sure that it is a stabilized test, no spikes that indicate loading or surging. If the well is unstable continue with test until a stable 3-hour test has been recorded. TOOH with tubing.
17. TOOH with RBP.
18. RD the test unit.
19. If unable to perform either flow test, contact foreman and area engineer for further instruction.
20. TIH with the following:
 - (1) 2-3/8" saw tooth collar
 - (1) Aluminum pump out plug (inside seating nipple)
 - (1) 2-3/8" Seating Nipple
 - (1) 2-3/8" 4.7# J-55 tubing joint
 - (1) 2-3/8" x 2' 4.7# J-55 tubing sub
 - (~210) 2-3/8" tubing joints to land tubing @ 6570', SN @ 6569'.
21. ND BOP, NU wellhead. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production.

Recommended: _____
Project Engineer

Project Engineer – Zach Stradling
Office (324-5141)
Cell (486-0046)

Foreman – Terry Nelson
Office (324-5117)
Cell (320-2503)

Approved: _____
Sr. Rig Supervisor

Operator – David Bixler
Cell (320-4052)
Pager (949-0192)

SPUD DATE: 6/21/61
 COMPLETION DATE: 12/29/71
 0
 MV & DK

Latitude N36 39.546
 Longitude W107 49.017

REID 23
 T028N R009W Section 017 Unit L
 1650 FSL & 1190 FWL
 SAN JUAN COUNTY, NM

API Number: 30045074370000
 MV AIN: 6604502
 DK AIN: 6604501
 MV Meter: 32933
 DK Meter: 32634

FORMATION TOPS:

Pictured Cliffs 2060'
 Cliff House 3715'
 Point Lookout 4350'
 Gallup 5542'
 Graneros 6382'
 Dakota 6484'

CASING RECORD:

8-5/8" 24.0# J-55 set at 322'
 Hole size: 12-1/4"
 Cemented 225 sx
 (Circ approx 16 bbls cmt to surf, calc @ 75% eff)

Stage 2 - 203 sx
 TOC at 2450' (TS 7/10/61)

DV @ 4568'

TUBING RECORD:

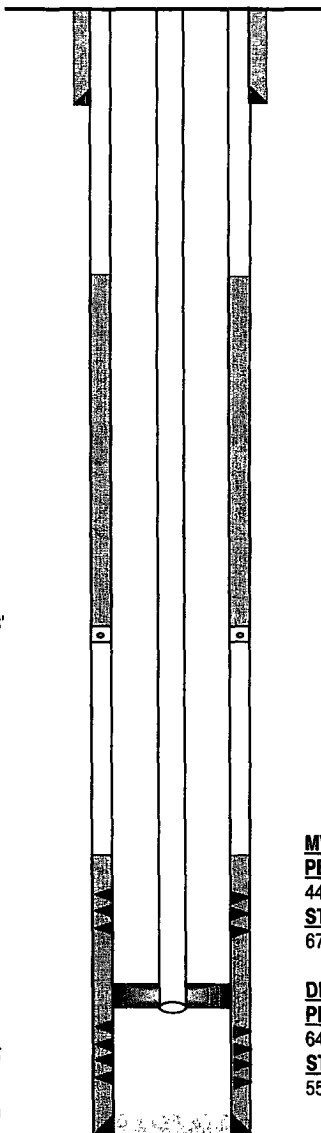
2-3/8" set at 6338'
 SN @ 6337'
 12/10/71

Stage 1 - 250 sx
 TOC at 4304' (CBL 12/7/71)

Model D Packer @ 6388'

CASING RECORD:

4-1/2" 9.5/11.6# J-55 set at 6668'
 Hole size: 7-7/8"
 Cemented 453 sx (2 stage)

Current Wellbore

PBTD: 6635'
 TOTAL DEPTH: 6,668'

MV**PERFORATIONS:**

4412' - 4448', 4468' - 4475'

STIMULATION:

67,450 gals wtr, 70,000# sand

DK**PERFORATIONS:**

6488' - 6506', 6581' - 6596', 6610' - 6624'

STIMULATION:

55,000# sand, 1330 bbls wtr

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr
Santa Fe, NM 87505

Form C-102
Permit 36601

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070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 18607	5. Property Name REID	6. Well No. 023
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5828

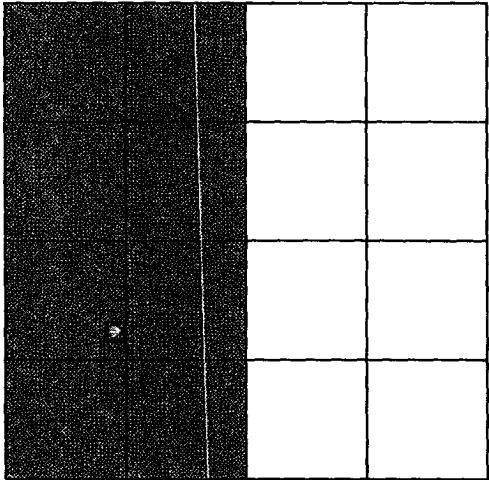
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	17	28N	09W		1650	S	1190	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 WZ		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Phyllis Thompson*
Title: *Regulatory Analyst*
Date: *8-21-06*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: E. L. Poteck
Date of Survey: 5/17/1961
Certificate Number: 3084

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

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State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505

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070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 18607	5. Property Name REID	6. Well No. 023
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5828

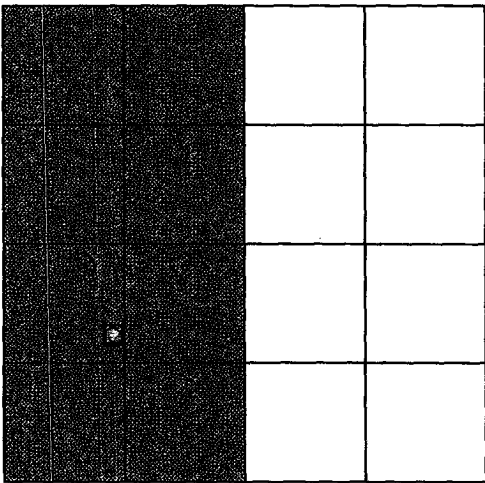
10. Surface Location

UL - Lot L	Section 17	Township 28N	Range 09W	Lot Idn	Feet From 1650	N/S Line S	Feet From 1190	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 WZ		13. Joint or Infill		14. Consolidation Code		15. Order No.			

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	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Antonia Thompson</i> Title: <i>Regulatory Analyst</i> Date: <i>8-21-06</i></p>	
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: E. L. Poteck Date of Survey: 5/17/1961 Certificate Number: 3084</p>	