

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit NMNM-03863

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-4 Unit 14A

9. API WELL NO.

30-039-276270051

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29, T28N, R4W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit C (NENW) 350' FNL & 2600' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7/13/06

16. DATE T.D. REACHED

7/25/06

17. DATE COMPL. (Ready to prod.)

9/26/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 7251'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TD-6773'

21. PLUG, BACK T.D., MD & TVD

PBTD-6771'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MV - 5808' - 6691'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	232'	12-1/4"	Surface: 172 sx (210 cf)	20 bbls
7"	20# J-55	4429'	8-3/4"	Surface: 705 sx (2099 cf)	78 bbls - DV tool @ 3703'
4 1/2"	10.5 # J-55	6772'	6-1/4"	TOC - 4030'; 172 sx (391 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6426'	
4.7#, J-55		

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34" holes
PT - 6203' - 6691' = 1 spf = 30 Holes
MF/Cliffhouse - 5808' - 6154' = 1 spf = 30 Holes
Total = 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6203' - 6691'	10 bbls 15% HCL. Frc- 49770 gal 60% slickwater
	N2 foam w/ 1380000 scf N2 & 100000# 20/40 brady sand
5808' - 6154'	10 bbls 15% HCL, Fra - 43428 gal 60% slickwater
	N2 foam w/ 1204000 scf N2 & 100000# 20/40 brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
9/26/06	1	2"	→		36 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)
SITP - 702#	SICP - 705#	→		869 mcf/d/pitot				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV standalone well.

W / . Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth Koland TITLE Regulatory Assistant

DATE

10/13/06
ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY TL Salyers

Ojo Alamo	3629'	3769'	White, cr-gr ss.	Ojo Alamo	3629'
Kirtland	3769'	4030'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3769'
Fruitland	4030'	4209'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4030'
Pictured Cliffs	4209'	4343'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4209'
Lewis	4343'	4837'	Shale w/siltstone stringers	Lewis	4343'
Huerfanito Bentonite	4837'	5191'	White, waxy chalky bentonite	Huerfanito Bent.	4837'
Chacra	5191'	5806'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5191'
Mesa Verde	5806'	6060'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5806'
Menefee	6060'	6362'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6060'
Point Lookout	6362'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6362'