Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water a resources		WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-07734 5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.		STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM 87505			·		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO TO BE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO TO BE THIS FORM FOR PROPOSALS.) 7. Lease Name or Unit Agreement Name Callegos Canyon Unit REPORTS ON WELLS 7. Lease Name or Unit Agreement Name Callegos Canyon Unit REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
1. Type of Well:	Oil Well Gas Well X Other			202	
	Other //		980GRID Number		
2. Name of Operator BP America Production Company	`	Mary and the	First 100	0778	
3. Address of Operator			10. Pool name or Wildcat		
PO Box 3092 Houston, TX 77253 Attn: Cherry Have Rm 19.131			Basin Dakota		
4. Well Location	·			· ·	
Unit Letter <u>B</u> :	1050 feet from the Nort	h line and	feet from	the <u>East</u> fine	
Section 33	Township 29N R			an ; County	
	11. Elevation (Show whether DR,				
Fit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)					
Pit Location: UL_Sect_Twp_Rng_Pit typeDepth to GroundwaterDistance from nearest fresh water well					
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;					
feet from the line and feet from the line					
rect from the feet from the fine					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT	_	li .	SEQUENT REPO	1	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WOR	K 🗆 A	LTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P A	LUĠ AND BANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND 🗆		
OTHER: Re-Plug		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
The above mentioned well was P&A'd Feb. 2006. Recently gas leaks were found on the surface.					
BP request permission to Re-Plug and abandon the subject well as per the attached procedure.					
BP request permission to Re-	Plug and abandon the subj	ect well as per t	the attached proce	edure.	
				1	
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the boosed according to NMOCD guidelines [est of my knowledg], a general permit [e and belief. I further of or an (attached) alternati	ertify that any pit or below- ve OCD-approved plan .	
SIGNATURE Charty Howa TITLE Regulatory Analyst DATE 10/10/2006					
Type or print name Cherry Hlava	E-mail address: hlav	acl@bp.com	Telephone No. 281-	366,4081	
(This Space for State Use) /				I	
APPPROVED BY L. Villanueva TITLE MATTY OR & GAS INSPECTOR, DIST. & DATE DET 16 7006					
APPPROVED BY L. Villanueva TITLE MEPHTY OIL & GAS INSPECTOR, DIST. DATE OCT 16 2006 Conditions of approval, if any: Drill 1st 3 plugs Luv CBL, OCT to Be Contacted by Copy Brought + Doscus at 5 texes					
£ a	in CBL, Octo to A	Be Contacted o	r Copy Brought	+ Doscus of sleve	

SJ Basin Re-Plug Procedure

Gallegos Canyon Unit 202 30-045-07734 October 9, 2006

Location:

T29N-R12W-Sec33

County:

San Juan

State:

New Mexico

Horizon: Dakota

Objective: Re-plug Well due to leaking gas to the surface

1. Cut off P&A marker and cap, install wellhead.

- 2. Drill existing cement plugs and set new cement plugs.
- 3. Restore location.

Pertinent Information: Gas BTU content for this well is 1299; Sp gr. is 0.745. Venting and Flaring document needs to be followed with the assumption that BTU content is above 950.

Procedure:

- 1. Contact BLM and NMOCD 24 hrs prior to beginning operations.
- 2. Check anchors. Obtain hot work permit. Test for gas.
- 3. Cut off P&A marker and cap.
- 4. Install casing head and tubing head. NU BOP. Close blinds and pressure test BOP and tubing head.
- 5. Re-enter 4-1/2" casing stub and drill up 32 sacks surface plug (504' surface). TIH w/ bit, stage in hole down to top of second cement plug at 925'. With bit at top of second cement plug at 925' circulate water in well bore.
- 6. Pressure test 4-1/2" casing to 500 psi for 30 mins. If casing/plug fails to test, TIH with packer and isolate. Contact engineer for supplementary procedure. Note on wellbore diagram: Mar. 1992 (casing holes were found between 3072' 3104' and 3133' 3166'. A cement squeeze was attempted, but bradenhead pressure test failed. A CBL was run from 3400' to surface, the casing was perforated at 447' and cement squeezed, but casing leak were still present below 3060'. A second squeeze was attempted and passed a pressure test). Oct. 2004 (pressure tested the casing found no leak, but bradenhead pressure test failed. A CBL was run from 2000' to surface, the casing was perforated at 400', but failed to circulate with fresh water. Perforated at 350', but also failed to circulate with fresh water. Cement squeezed was attempted and passed a pressure test). Feb. 2006 (RBP set at 5700' while packer set at 3200'. Pressured tubing to 500 psi, down 50 psi in 10 mins. Pressured casing to 500 psi, down 50 psi in 10 mins).

- 7. TIH w/ bit and casing scrapper to top of second cement plug at 925' and clean out if necessary.
- 8. Rig up E-line and run CBL-VDL from top of second cement plug at 925' to surface to confirm adequate cement behind casing. Relay log and results of log to Engineer. <u>Contact engineer for supplementary procedure</u>, if log confirms no adequate cement behind casing.
- 9. Spot 57 sack cement plug to fill from 500' surface' to isolate Ojo Alamo/Kirtland/Surface casing shoe.
- 10. Perform underground disturbance and hot work permits. Cut off tree.
- 11. Install 4' cement well marker and identification plate per NMOCD requirements.
- 12. Restore location.

