

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(Use other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-82815

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lewis Park #1E

9. API WELL NO.

30-045-33390000A

10. FIELD AND POOL, OR WILDCAT

Basin DK and Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 13, T31N, R8W, NMPM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OR ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NLW ☒ WELL ☐ WORK ☐ OVER ☐ DEEP- ☐ EN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR ☐ Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit G (SWNE), 2295' FNL &amp; 2060' FEL,

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH  
Rio Arriba,

13. STATE

New Mexico

15. DATE SPUNDED

6/23/06

16. DATE T.D. REACHED

7/5/06

17. DATE COMPL. (Ready to prod.)

9/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

KB-6861'; GL - 6846'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8390'

21. PLUG, BACK T.D., MD &amp; TVD

8383'

22. IF MULTIPLE COMPL.,

HOW MANY\*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota - 8250' - 8348'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray/CCL Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	274'	12-1/4"	Surface: 265 sx	2 bbls
7", J-55	20#	4096'	8-3/4"	Surface: 630 sx	80 bbls
4-1/2", J-55	10.5#	8385'	6-1/4"	TOC @ 1540'; 137 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	8071'	

31. PERFORATION RECORD (Interval, size and number)



Basin Dakota - .34" holes @ 2 spf

8250' - 8348' = 64 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8250' - 8348'	10 bbls 15% HCl. 31,500 slickwater pad w/40,000#
	20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
10/5/06		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
9/29/06	1	2			192 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 1616 #	SI - 1598#			4608 mcf/d				

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled MV/DK well being DHC per Order 2107 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

10/10/06

ACCEPTED FOR RECORD

OCT 13 2006

FARMINGTON FIELD OFFICE  
BY T. C. Salazar

NMOCD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2694'	2699'	White, cr-gr ss.	Ojo Alamo	3354'
Kirtland	2698'	3433'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	3638'
Fruitland	3433'	3751'	DK gry-gr carb sh, coal, gn silts, light-med gry, tight, fine gr ss.	Fruitland	3433'
Pictured Cliffs	3751'	3996'	Br-Gry, fine gn, tight ss.	Pic. Cliffs	3761'
Lewis	3996'	4528'	Shale w/siltstone stringers	Lewis	3936'
Huerfano Bent.	4528'	4926'	White, waxy chalky kentonine	Huerfano Bent.	4916'
Chacra	4926'	5709'	Gry in gn silty, glauconitic sd stone w/dk gry shale	Chacra	4926'
Mesa Verde	5709'	5765'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5765'
Manefee	5765'	6069'	Med-dark gry, fine gr ss, carb sh & coal	Manefee	5765'
Point Lookout	6069'	6464'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6069'
Manaos	6464'	7357'	Dark gry carb sh.	Manaos	6464'
Gallup	7357'	8086'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7357'
La Ventana	XXXX	XXXX	Wt to lt buff to med gn sl carb bent	La Ventana	8086'
Greenhorn	8086'	8144'	Highly calc gry sh w/thin lnt.	Greenhorn	8086'
Graneros	8144'	8248'	DK gry shale, fossil & carb w/pyrite incl.	Graneros	8144'
Dakota	8248'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh. bands clay & shale breaks	Dakota	8248'