

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address

1050 17th Street Suite 1800 Denver, CO 80265

3a. Phone No. (include area code)

303-893-0933

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1650' FNL & 1650' FWL Sec 21-T26N-R2W NMPM

At top prod. interval reported below

At total depth

14. Date Spudded

4/26/1988

15. Date T.D. Reached

5/9/1988

16. Date Completed

☐ D & A ☒ Ready to Prod.  
8/17/06

18. Total Depth: MD 7950  
TVD

19. Plug Back T.D.: MD 5288'  
TVD

20. Depth Bridge Plug Set: MD 6202' CIBP- 5810' CIBP  
TVD Retainer @ 5288'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL, Density-Neutron-Induction Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J-55	36&43.5	surface	215'	215'	125sx Class B	26.29	Surface	
7 7/8	5 1/2	15.5&17	surface	7948	7948	1825sx	370.59	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	3750							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3738	3896	3744'-3804'	0.38	56	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3744'-3804'	1500 Gal 15% HCl, 666,750 bbls Slick wtr, 120,300# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
TBD	8/10/06	24	→	0	220	72	-	-	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/8"	SI 0	50	→	0	220	72	-	SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

5. Lease Serial No.

NM 58135

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Evans Com #1

9. API Well No.

30-039-24205

10. Field and Pool, or Exploratory

Pictured Cliffs

11. Sec., T., R., M., on Block and Survey or Area

21-26N-2W NMPM

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

7358' GL - 7370' KB

ACCEPTED FOR RECORD

OCT 12 2006

FARMINGTON FIELD OFFICE  
BY

NMOCN

## 3b. Production - Interval C

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conn. API	Gas Gravity	Production Method
hole ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 3c. Production - Interval D

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conn. API	Gas Gravity	Production Method
hole ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	3401				
Kirtland	3572				
Fruitland	3590				
Pictured Cliffs	3738				
Lewis	3897				
Cliff House	5510				
Menefee	5601				
Pt Lookout	5895				
Mancos	6177				

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) John D. Steuble

Title Vice President Engineering

Signature



Date 10/11/2006

the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.