

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 OCT 4 AM 10 49

1. Type of Well
GAS

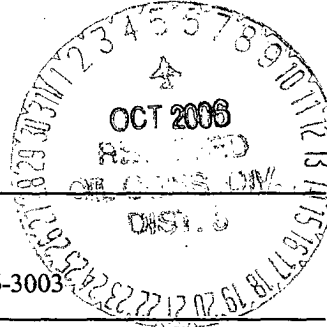
2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
2100' FSL, 665'FWL, Sec.4, T-26-N, R-4-W, NMPM

RECEIVED
070 FARMINGTON NM



5. Lease Number
Jicarilla Contract 102
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 102 #10N
9. API Well No.

30-039-29772
10. Field and Pool

Blanco MV/Basin DK
11. County and State

DHC-2360az

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Casing report

13. Describe Proposed or Completed Operations

9-21-06 Drill to intermediate TD @ 4340'. Circ hole clean ~~234~~
9-22-06 Circ hole clean. TOOH w/bit. TIH w/96 jts 7" ~~66~~ N-80 csg, set @ 4313'. 8.75" hole.
9-23-06 Pump 30 bbl poz ahead. Cmdt first stage w/85 sx std cmt w/3% Econolite, 10 pps Phenoseal (248 cu.ft.).
Tail w/75 sx 65/35 poz w/2% Bentonite, 6 pps Phenoseal (100 cu.ft.). Displace w/wtr. Circ 5 bbl cmt to
surface. Stage tool set @ 3417'. Pump 20 bbl scavenger cmt ahead. Cmdt second stage w/36 sx std cmt w/3%
Econolite, 10 pps Phenoseal (1044 cu.ft.). Tailed w/50 sx Class "G" cmt w/2% calcium chloride (69 cu.ft.).
Displace w/wtr. Circ 20 bbl cmt to surface. WOC. PT pipe rams, kelly valve, floor valve, csg & kill valve to
250 psi low, 1500 psi high, OK. TIH w/6 1/4" bit, tag stage tool @ 3417'.
9-24-06 Drilling ahead.
9-26-06 Drill to TD @ 8338'. 6.75" hole.
9-27-06 TOOH. TIH w/104 jts 4 1/2" 11.6# N-80 lnr, set @ 8338'. Top of lnr @ 4079'.
9-28-06 Pump 30 bbl poz spacer ahead. Cmdt lnr w/370 sx 50/50 poz w/3% gel, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad 9,
5 pps Phenoseal (537 cu.ft.). Displace w/wtr. Reverse circ w/wtr. Circ 15 bbl cmt to surface. WOC. ND BOP.
NU WH. RD. Rig released.
4 1/2" liner will be pressure tested during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns Title Agent Date 10-3-06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: Report Hole size's - All 3 strings

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD
Date
OCT 04 2006
FARMINGTON FIELD OFFICE
BY <u>TC Salyers</u>