

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

Cemended

WELL API NO.

30-039-29896

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit

8. Well Number

#48A

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 700 feet from the North line and 300 feet from the West line

Section 15 Township 29N Range R5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/13/06 MIRU Aztec #711. PT casing 600#/30 mins. RIH w/8-3/4" bit. Tagged on cmt @ 172'. D/O cmt and drilled ahead to 3972'. Circ hole. RIH w/92 jts, 7", 20#, J-55 ST&C casing & set @ 3965'. Pre-flush w/ 10/10/10 ahead Scavenger 19 sx (56 cf - 10 bbls slurry) Prem Lite, CALC, CELLOFLAKE, LCM-1, FL-52, SMS. Lead 518 sx (1103 cf - 196 bbls slurry) Prem Lite, CALC, CELLOFLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TYPE III, CALC, CELLOFLAKE, FL-52. Dropped & displaced w/158 bbls FW. Bump plug & no return to surface. WOC. TOC @ 650' Verbal from Charlie Perrin to drill ahead 9/16/06. PT on casing 1500#/30 mins 9/17/06.

RIH w/ 6-1/4" bit. Drilled ahead to 6267' (TD) TD 9/21/06. Circ hole. RIH w/144, 4-1/2", 10.5#, J-55 casing & set @ 6234'. Pre-flushed 10 bbls Gel water, 2 bble FW ahead Scavenger 9 sx (28 cf - 5 bbls slurry) Premium Lite, HS FM, CELLO-FLAKE, CD-32, LCM-1, FL-52. Tail 184 sx (366 cf - 65 bbls slurry) Premium Lite, HS FM, CELLO-FLAKE, CD-32, LCM-1, FL-52. Dropped plug and displace w/98 bbls FW. Bump plug to 1720#. ND BOPE, RD released rig @ 1830 hrs 9/21/06.

PT will be reported on next report. TOC will also be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Assistant DATE 10/12/06

Type or print name Rhonda Rogers E-mail address: Rhonda.s.rogers@ConocoPhillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 84 DATE OCT 16 2006
Conditions of approval, if any: