

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078874
2. Name of Operator Huntington Energy, L.L.C.		6. If Indian, Allottee or Tribe Name 07
3a. Address 6301 Waterford Blvd., Suite 400	3b. Phone No. (include area code) 409-330-9876	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1690' FWL Sec 6, T24N-R6W		8. Well Name and No. Canyon Largo Unit 339
		9. API Well No. 30-039-23400
		10. Field and Pool, or Exploratory Area Devils Fork Gallup
		11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/4/06: MOL & RU. SITP: 50#. SSCP: 50#. Hang rods off. Press test tbg to 1000#-very slow leak. Bleed press dn to 100#, long stroked pump. Pump pressure to 500#-slow leak. Bled press dn to 0#. Pulled rods & pump. Broke down pump. SI & secure well. SDFN.
10/5/06: SSCP: 200#. SITP: 50#. RU swabbing equip. Made 5 runs. ND Rec 6.5 bbls. Well began to flow. Initial TOF @ 5400'. Final TOF @ 5700'. LD swab tools, TIH w/pump & rods, seat pump. Load tbg w/20 bbls H2O. Press test tbg to 1000#. OK. bleed down to 100#, long stroke pump. Left well pumping overnight. SDFN.
10/6/06: SSCP: 30#. SITP: 0#. well made no fluid overnight. Hung rods off. TOOH w/rods & pump. Seating cups on pump were damaged. Pull tbg hanger & tag btm @ 5899'. TOOH w/tbg. LD 15' mud anchor. Seating nipple damaged. TIH w/full 30' full jt on btm, S/N, & 176 jts. Land tbg, ND BOP & NU wellhead. Prep to run rods. Left well open to sales line. SDFWE.
10/9/06: RU & swab. Made 6 runs & rec 8 bbls. Fluid samples clean. Initial TOF @ 5100'. Final TOF @ 5600'. RD swabbing equip & RU to run pump & rods. Run pump & rods. Space out rods & seat pump. Load tbg w/20 bbls H2O. Test tbg to 1000#. OK. Test pump action. OK. Hang rods on & leave well pumping. Tbg: ran 177 jst of 2 3/8" 4.7#, J-55 8rd EUE tbg. Set at 5829' w/a 31' mud anchor on btm. Seating nipple run on top of mud anchor; set at 5797'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith	Title Land Associate
Signature <i>Catherine Smith</i>	Date 10/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 13 2006

NMOCD

FARMINGTON FIELD OFFICE