

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2. NAME OF OPERATOR
Elm Ridge Exploration Co. LLC

3. ADDRESS AND TELEPHONE NO.
Po Box 156 Bloomfield NM 87413

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 950' FNL X 1215' FWL
At top prod. Interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPURRED 2-13-06 16. DATE T.D. REACHED 2-14-06 17. DATE COMPL. (Ready to prod.) 7-24-06 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,300' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1415' MD 21. PLUG BACK T.D., MD & TVD 1309' MD 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1226' - 1246' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Spectral Density, high Resolution Induction Log, CBL LOG

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5#	1406'	7 7/8"	production used 265 sks	
8 5/8"	24#	146'	12 1/4"	Surface used 115 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1318'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1226' - 1246' Fruitland Coal	.38	80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1226' - 1246'	1500 gals 7.5% DI HCL, 1000 gals 7 1/2% HCL,
	70,003 gals 70Q Delta 140 frac foam, 861 sks
	20/40 Brady Sand with sandwedge.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____ L STATUS (Producing or shut in) _____

Flowing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
09-04-06	24	0.5			37	35 BPD	

FLOW. TUBING PRESS _____ CASING PRESS _____ CALCULATE! _____ OIL--BBL. _____ GAS--MCF. _____ WATER--BBL. _____ OIL GRAVITY-API (CORR) _____

10 10 24-HOUR RATE 37 35 BPD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

Sold Tim Duggan

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sharon Kelley

TITLE

Production Assistant

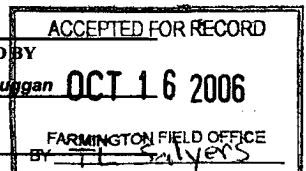
DATE

9/8/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD &

COPY



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimientto	Surface					
Ojo Alamo	263'					
Kirtland	352'					
Fruitland Coal	1047'					
Pictured Cliffs	1253'					