Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

١.	Lease Serial	No.
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SF079290)
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If Indian, Allottee or Tribe Na

SUBMIT IN TR						
	IPLICATE - Other ins	tructions on reve	rse side. 777 3	[or CA/Agreement, Name AN 28-7 UNIT	ind/or No
1. Type of Well OilWell	X Gas Well Other		RECEIVED			
	Z Gas Well United	070	FARMINGTON	8. Well Nar		
Name of Operator Conoco Phillips Company	4			9. API Wel	AN 28-7 UNIT 187	
a. Address	<u>, </u>	3b. Phone No. (include	de area code)	30-039-		
PO BOX 4289 Farmingto	on NM 87499	(505)326-95	597		nd Pool, or Exploratory A	rea
. Location of Well (Footage, Se	ec., T., R., M., or Survey Descr	ription)		Blanco I	Mesaverde / Basin	Dakota
900 NORTH 990 EAST JL: A, Sec: 24 T: 28N, R	R: 7W			11. County RIO ARI	or Parish, State RIBA	
12. CHECK A	PPROPRIATE BOX(ES)T	O INDICATE NATU	RE OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPEOF SUBMISSION		TY	PEOF ACTION			
	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off	
X Notice of Intent	AlterCasing	FractureTreat	Reclamation	,	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Allocation	
	Change Plans	Plug and Abandon	Temporarily Ab	andon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal			
determined that the site is read	inal Abandonment Notices shall	be filed only after all requir	rements, including rectan	nation, nave be	en completed, and the oper	ator nas
ConocoPhillips requests to Fixed Method Produc	s to change allocation ction Allocation as per	the attached.	-	ACTIVITY OF SHEET	AUG 2008 AUG 2008 MONST 9 SULLIGHTS SULLIGHTS AUG 2008	18'9'M
ConocoPhillips requests to Fixed Method Production Fixed Method Production Fixed Method Production Fixed Method Production Fixed Printed Typed)	s to change allocation ction Allocation as per	the attached.	226AZ	ACTIVITY OF THE	AUG 2008 AUG 2008 MONST. 9 SULLIGISM	18.9 m
ConocoPhillips requests to Fixed Method Product	s to change allocation ction Allocation as per	the attached.	Subtraction Metho	ACTIVITY OF THE	AUG 2008 AUG 2008 MONST. 9 AUG 2008 MONST. 9	100 8 10 10 10 10 10 10 10 10 10 10 10 10 10
ConocoPhillips requests to Fixed Method Productor Fixed Fi	egoing is true and correct	Title Date	Regulatory Special Control of the Co	cialist	AUG 2008 AUG 20	2000
ConocoPhillips requests to Fixed Method Production Fixed Method Production Fixed Method Production Fixed Method Production Fixed Fix	egoing is true and correct	Title Date	Regulatory Special Control of the Co	cialist	AUG 2008 M. CASS. DIV. DIST. 8	898
ConocoPhillips requests to Fixed Method Production Fixed Method Production Fixed Method Production Fixed Method Production Fixed Fix	egoing is true and correct	Title Date FEDERAL OR S	Regulatory Special Control of the Co	cialist	AUG 2008 AUG 20	16.8 M

ConocoPhillips – San Juan 28-7 Unit #187 Conversion From Subtraction Method to Fixed Method Production Allocation

San Juan 28-7 Unit #187

Production Allocation
Based on Remaining Reserves

Gas

	Reserves MMcf	Allocation %
Dakota	668.03	41.0%
Mesaverde	974.98	59.0%
Total	1643.01	

<u>Condensate</u> allocation percent is ok

	Reserves Mbbl_	Allocation %
Dakota	0.80	26.0%
Mesaverde	2.28	74.0%
Total	3.09	



