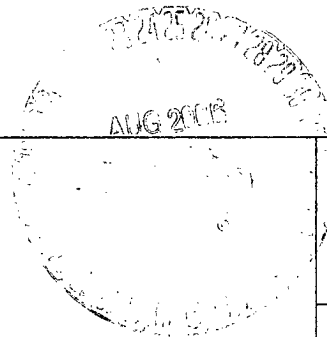




BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/15/2006

API No. 30-039-29635
DHC No. DHC2052AZ
Lease No. SF-078399

Well Name
SAN JUAN 29-7 UNIT

Well No.
#4C

Unit Letter L	Section 10	Township T029N	Range R007W	Footage 2270' FSL & 540' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 08/09/2006	Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐
--------------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2131 MCFD	91%	0 BOPD	0%
DAKOTA	206 MCFD	9%	1.5 BOPD	100%
	2337			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
X <i>Christy McMullan</i>		Engineer	505-324-6163
Christy McMullan			
X <i>Wendy Payne</i>	8/15/06	Engineering Tech.	505-326-9533
Wendy Payne			

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WELL NAME: San Juan 29-7 # 4C DATE: 7/25/06
BR TESTER NAME: Paul Paul / Robert Paul CO CONSULTANT: Darin Kusjinski
FORMATION: Mesa Verde / Dakota MV OR BOTH (MV/DK) CIRCLE ONE
PLATE: 1.500 COEFICENT 71.33
SPRING: 1000 #
METER RUN: 2" 200"

LINE PRESSURE IN AREA: 130[#] PSI RETRIEVABLE BRIDGE PLUG _____
TUBING SIZE: _____

PACKER IN HOLE? Y (N) PACKER SETTING DEPTH: _____
FLOW UP TUBING OR (CASING)? CIRCLE ONE

[illegible]

WELL NAME: San Juan 29-7 # 4C DATE: 7/25/66
BR TESTER NAME: Don Carl / Robert Carl CO/CONSULTANT: Darin Kishpatrud
FORMATION: Moist Verde ☒ MV OR BOTH ☐ MV/DK: CIRCLE ONE
PLATE: 1.500 COEFICENT 71.33
SPRING: 1000 #
METER RUN: 2" 200"

LINE PRESSURE IN AREA: 130[#] PSI RETRIEVABLE BRIDGE PLUG 5552
TUBING SIZE: _____

PACKER IN HOLE? Y (N) Packer setting depth: _____
 Flow up tubing or casing? CIRCLE ONE

[illegible]

Area: 7

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GRAPHIC CONTROLS CORPORATION.

CHART NO. MC L-10

METER _____

DISC NO. 1500

PER

CHART PUT ON
TIME 6:00 A M

TAKEN OFF
TIME 9:30 A M

DATE 7/25/66

DATE 7/25/66

LOCATION San Juan 29-7 #4C

REMARKS mvd 0 m up casing

holding 130 #1 back pressure

REV 1

Area: 7

5 6 AM

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ing

CHART NO. MC L-10

GRAPHIC CONTROLS CORPORATION

1000' gpm
2' 800' diam. casing
Coefficient 71.33

METER

DISC NO. 1500

PERC

CHART PUT ON
TIME 3:00 P M

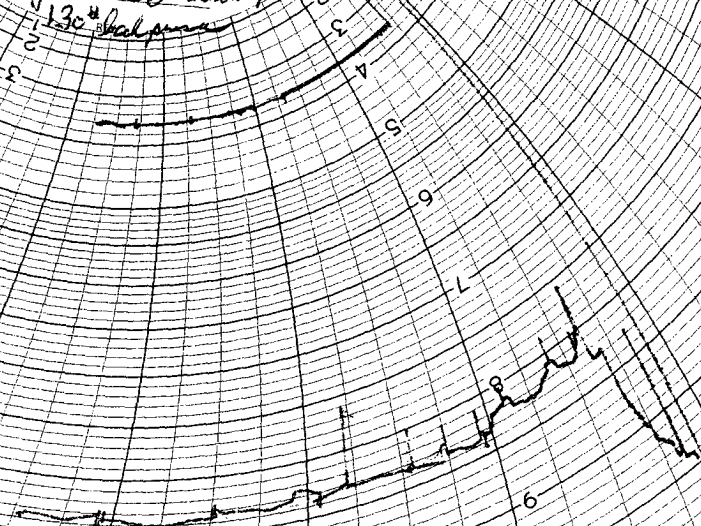
TAKEN OFF
TIME 6:30 P M

DATE 7/25/66

DATE 7/25/66

LOCATION San Juan 29-7#4C

REMARKS In deep casing retrievable bridge
plug at (5552) depth
130' head pressure



6 PM

5

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