



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 07/14/2006

API No. 30-039-29767

DHC No. DHC2183az

Well Name  
SAN JUAN 28-6 UNIT

Well No.  
#204M

Unit Letter G	Section 08	Township T027N	Range R006W	Footage 1920' FNL & 2425' FEL
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County, State  
Rio Arriba County,  
New Mexico

Completion Date  
07/07/2006

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1506 MCFD	93%		93%
DAKOTA	117 MCFD	7%		7%
	1623			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	7-17-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	7/14/06