

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 07/18/2006

API No. 30-039-29401

DHC No. DHC 2272AZ

Well Name
SAN JUAN 30-6 UNIT

Well No.
#497S

Unit Letter O	Section 29	Township T030N	Range R007W	Footage 990' FSL & 1665' FEL	County, State San Juan County, New Mexico
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Completion Date 7/10/06	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Fruitland Coal	354 MCFD	40%		40%
Pictured Cliffs	523 MCFD	60%		60%

877

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	7-18-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	7-18-06

