

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **07/25/2006**

API No. **30-039-29613**

DHC No. **DHC 2162 AZ**

Well Name  
**SAN JUAN 27-5 UNIT**

Well No.  
**#108P**

Unit Letter **P**    Section **15**    Township **T027N**    Range **R005W**    Footage **1200' FSL & 10' FEL**

County, State  
**Rio Arriba County,  
New Mexico**

Completion Date

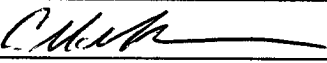
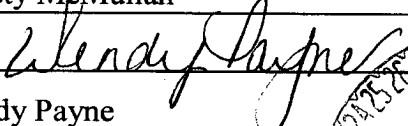
**07/21/2006**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1084 MCFD	62%		62%
DAKOTA	671 MCFD	38%		38%
	1755			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X 	Engineer	7/26/06
Christy McMullan		
X 	Engineering Tech.	7/25/06
Wendy Payne		

