DEP BUR		OMB No. 1004-0135 Expires November 30, 2000		
SUNDRY N Do not use this		<del>8920008441 (DK)</del>	149 IND - 8470	
Abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or t	tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse so			7. If Unit or CA/Agreement, Name and/or No. 892000844L (FC)	
1. Type of Well			8. Well Name and No	
Oil Well Gas Well Other			GALLEGOS CANYON UNIT 193E	
2. Name of Operator			9. API Well No.	
BP AMERICA PRODUCTION COMPANY  3a. Address   3b. Phone No. (include area code)			3004525173 10. Field and Pool, or Exploratory Area	
200 Energy Court Farmington, N		BASIN DAKOTA/FRUITLAND COAL		
4. Location of Well (Footage, Se SW/SW SEC 30 T28N R12W		11. County or Parish, State SAN JUAN, NM		
12. CHE	CK APPROPRIATE BOX(ES) TO I	NDICATE NATURE OR NO	TICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent	Acidize D	eepen	oduction (Start/Resume)	Water shut-Off
	Alter Casing  F	racture Treat Re	clamation	Well Integrity
Subsequent Report	Casing Repair	New Construction Re	ecomplete	Other
	Change Plans	Plug and Abandon	Water Disposal	V
Final Abandonment Notice	Convert to Injection P	lug Back		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.				
BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established production rate. Our fixed rate will be 9% DK and 91% MV.				
FC FC				2006
			JUL 2006	:
			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	MAY O F A
0 Hc 393AZ				
14. I hereby certify that the foregoin Name (Printed/typed)	ing is true and correct	· TELL	MED 1999	
Nichelle Moore		Title Producti	on Analyst	
Signature Nuchelle Moore		Date May 15,	2006	를 <mark></mark>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Joe Hewith		Title Geb	Date	7-20-06
Certify that the applicant holds lega	ned. Approval of this notice does not warral or equitable title to those rights in the applicant to conduct operations the	the Office FF		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.