

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

SF079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 32-8 UNIT 267

9. API Well No.

30-045-33075

10. Field and Pool, or Exploratory Area

Basin FC/~~North Gas Field~~ S/Albino PC

11. County or Parish, State

SAN JUAN

NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

925 SOUTH 1054 EAST
UL: P, Sec: 14, T: 32N, R: 8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to allocate production on this well as per the attached.
This is in reference to DHC Order - 3748.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Analyst

Signature

Date 08/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Herriott

Title Geo

Date 8-22-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

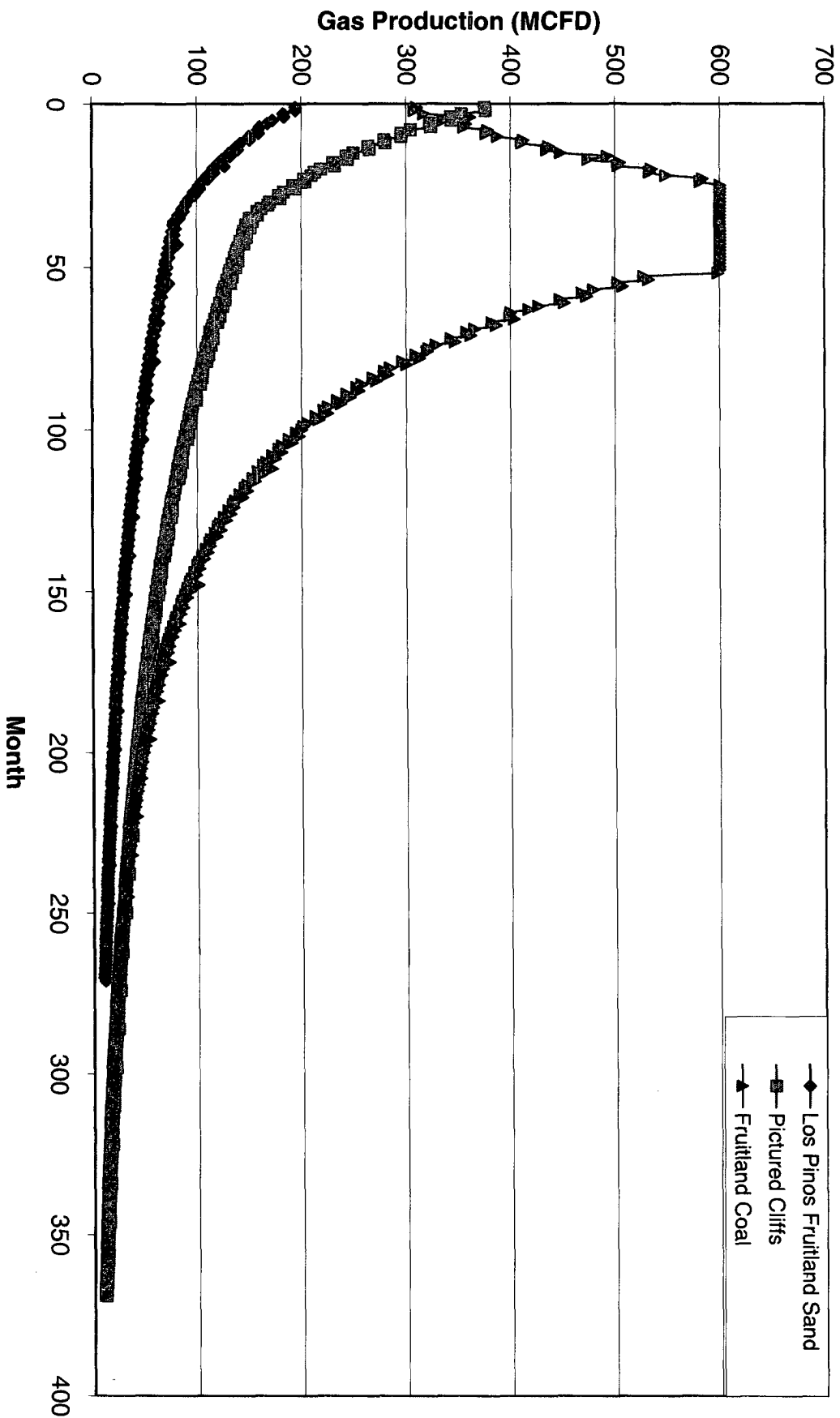
Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

SJ 32-8 # 267 Pictured Cliffs, Fruitland Coal, and Los Pinos Fruitland Sand Production Forecasts



San Juan 32-8 Unit 267

Unit A – Sec 23 – T32N – R08W

The San Juan 32-8 Unit 267 is a new drill Pictured Cliffs well which is proposed to be trimingled with the Fruitland Coal and Fruitland Sand. A cased hole gamma ray log will be run prior to the completion to identify the Pictured Cliffs, Fruitland Sand, and Fruitland Coal zones.

Pictured Cliffs allocation

A separator test will be performed with all three producing intervals flowing. The Pictured Cliffs will then be isolated and a separator test will be performed with the Fruitland Sand and Fruitland Coal intervals flowing. The Pictured Cliffs allocation will be assigned with the rates determined during the separator test using the subtraction method.

Fruitland Sand and Fruitland Coal Allocation

If the Fruitland Sand and Fruitland Coal intervals can be isolated, a separator test will be performed and the allocation for each zone will be assigned with the rates determined during the separator test using the subtraction method. In the event the Fruitland Sand and Fruitland Coal - can not be isolated and tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Sand and the Fruitland Coal.

All documentation will be submitted to the Aztec NMOCD office.