

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit NMMN-038410C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-4 Unit #30E

9. API WELL NO.

30-039-294330051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 31, T28N, R4W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 2 43

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 1 (NESE), 2480' FSL & 1060' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

6/7/06

16. DATE T.D. REACHED

7/9/06

17. DATE COMPL. (Ready to prod.)

9/18/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-7208'; GL -7196'

20. TOTAL DEPTH, MD & TVD

8650'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 8550'

22. IF MULTIPLE COMPL.,

HOW MANY*

1

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 8340' - 8577'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL Acoustic CBL; Platform Express Compensated Neutron Trip Lithology Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	231'	12 1/4"	Surface; 68 sx (108 cf)	3 bbls
7", J-55	20#	4282'	8-3/4"	Surface; 614 sx (1266 cf)	56 bbls; DV tool @ 3687'
4-1/2", J-55	10.5#	8647'	6-1/4"	TOC - 6330'; 311 sx (626 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8503'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota - .34" holes

@ 2 spf - 8437' - 8577' = 46 holes

@ 1 spf - 8340' - 4230 = 20 holes

total 66 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8340' - 8577'	10 bbls 15% HCL
	37,500 gal slickwater pad; 50,000# 20/40 TLC sand
8550' - 8577' perfs are covered with a CIBP	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
	1	2	→		7 mcf			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)
SI - 973#	SI - 1367#	→		173 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Single producing DK well. Couldn't get a good test. Will show actual volumes when the well is 1st delivered.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

10/10/06 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

OCT 16 2006
FARMINGTON FIELD OFFICE
BY J. L. Salves

Ojo Alamo	3528'	3645'	White, cr-gr ss.	Ojo Alamo	3528'
Kirtland	3645'	3910'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3645'
Fruitland	3910'	4096'	Dk gry-gry carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.	Fruitland	3910'
Pictured Cliffs	4096'	4204'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4096'
Lewis	4204'	4724'	Shale w/siltstone stringers	Lewis	4204'
Huerfanito Bentonite	4724'	5064'	White, waxy chalky bentonite	Huerfanito Bent.	4724'
Chacra	5064'	5674'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5064'
Mesa Verde	5674'	5920'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5674'
Menefee	5920'	6236'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5920'
Point Lookout	6236'	6816'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6236'
Mancos	6816'	7455'	Dark gry carb sh.	Mancos	6816'
Gallup	7455'	8219'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7455'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	8219'
Greenhorn	8219'	8290'	Highly calc gry sh w/thin lmst.	Greenhorn	8219'
Graneros	8290'	8338'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8290'
Dakota	8338'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8338'